



REPUBLIKA E SHQIPËRISË
ENERGY REGULATORY AUTHORITY
BOARD

DECISION

No. 280, Dated 01.11.2022

ON

APPROVING THE HARMONIZED RULES FOR THE ALLOCATION OF INTERCONNECTION CAPACITIES FOR THE SOUTH-EAST EUROPEAN AUCTION COORDINATION OFFICE (SEE CAO) FOR ALBANIA - GREECE, ALBANIA - MONTENEGRO AND ALBANIA – KOSOVO BORDERS

Based on article 16 and 65, point 1 of Law no. 43/2015 “On Power Sector” as amended, as well as article 26 of the Regulation for ERE Organization, Operation and Procedures, approved with the Energy Regulatory Authority (ERE) Board decision no. 96, dated 17.06.2016; ERE Board on their meeting dated 01.11.2022, after reviewing the report Protocol no. 1537/1, dated 03.10.2022 and the additional information with Protocol no. 1537/2 dated 28.10.2022, prepared by the Technical Directorates “On approving the Harmonized Rules for the Allocation of Interconnection Capacities for the South-East European Auction Coordination Office (SEE CAO) for Albania - Greece, Albania - Montenegro and Albania – Kosovo borders”

Observed that:

- Transmission System Operator (TSO) Company submitted at ERE the official letter Protocol no. 5542 dated 12.09.2022, protocolled at ERE with Protocol no. 1537 dated 13.09.2022, for the approval of "the Harmonized Rules for the Allocation of Interconnection Capacities for the South-East European Auction Coordination Office (SEE CAO) for Albania - Greece, Albania - Montenegro and Albania – Kosovo borders, as amended, which shall enter into force immediately and shall become fully applicable starting from January 1, 2023".
- The application of these rules shall be conducted in phases, for this reason, for the monthly auctions for November - December 2022 period, the "Harmonized rules for the allocation of interconnection capacities approved with ERE board decision no. 197, dated 26.11.2020 shall be applied, while for the annual auction for 2023, the rules evaluated for approval in this decision shall be applied.
- The proposed amendments shall mainly consist of the following issues:
 - Introduction of the dedicated business account;
 - Description of the triggering event in case of curtailment;
 - Determination of the Day Ahead Firmness deadline (DAFD) of the day ahead /in advance (according to Article 58 of the EU HAR) – (DAFD) shall be published separately (Ref. Article..., SEE CAO)
 - Compensation regimes in case of curtailment (according to Article 59-61 of EU HAR);

- Amendments in the settlement of invoices (provided in Article 65 of the EU HAR) - changes from the current version of the Specific Annex on the Bidding Zone borders enabled by the SEE CAO in the Harmonized Allocation Rules for Long-Term Transmission Rights", only in the extension of the deadline; Added a new article "Process and notification of curtailment in case of triggering event" (according to Article 57(3) of EU HAR).
- These proposals for amendments have affected a number of issues, and as a result, the amendment of decision no. 197, dated 26.11.2020 "On approving the Harmonized Rules for the Allocation of Interconnection Capacities for the South-East European Auction Coordination Office (SEE CAO) for Albania - Greece, Albania - Montenegro and Albania – Kosovo borders", but is required the repeal of this decision and these rules and the entry into force of the new rules of SEE CAO, submitted for approval at ERE by TSO company, after they have gone through the following process:
 - Discussion in working groups with participants from all SEE-CAO shareholder TSOs and the drafting of the final draft with amendments to the SEE-CAO Allocation Rules ("Specific Annex for the Bidding Zone borders enabled by SEE CAO in the Harmonized Allocation Rules for Long-Term Transmission Rights" and " Rules for explicit Daily Capacity Allocation on Bidding Zone borders serviced by SEE CAO")
 - Approval on June 3, 2022, by the SEE CAO Board of Directors, of the amendment to the SEE CAO Allocation Rules ("Specific Annex for the Bidding Zone borders enabled by SEE CAO in the Harmonized Allocation Rules for Long-Term Transmission Rights" and " Rules for explicit Daily Capacity Allocation on Bidding Zone borders serviced by SEE CAO")
 - Conducting public consultations, from July 15, 2022 to August 15, 2022. During the public consultations, there were no proposals or requests for amendments to the published acts with the relevant amendments.
- The approval of the Harmonized Rules for the Allocation of Interconnection Capacities for the South-East European Auction Coordination Office (SEE CAO) for Albania - Greece, Albania - Montenegro and Albania – Kosovo borders by all the regulators of SEE-CAO member countries is a condition for their implementation.
- With decision no. 197, dated 26.11.2020, ERE decided to approve the "Harmonized Rules for the Allocation of Interconnection Capacities for the South-East European Auction Coordination Office (SEE CAO) for Albania - Greece, Albania - Montenegro and Albania – Kosovo borders", in these rules, for the first time, the border between Albania and Kosovo was also included, and the auctions for the interconnection in this border shall be carried out in this office.
- Regarding the interests that third parties may have in relation to this regulatory act, it shall be clarified that SEE CAO from July 15, 2022 to August 15, 2022, has carried out the public consultation process. Also, on 10.10.2022, the document was published in the consultation section on ERE official website. The application of these rules begins in 2022, respectively two months before the following year, and they become fully applicable in January 2023.

For all of the above mentioned, ERE Board

Decided:

1. To approve the Harmonized Rules for the Allocation of Interconnection Capacities for the South-East European Auction Coordination Office (SEE CAO) for Albania - Greece, Albania - Montenegro and Albania – Kosovo borders and the annexes of this document. (Attached)
2. The "Harmonized rules for the allocation of interconnection capacities approved with ERE board decision no. 197, dated 26.11.2020 shall be applied to monthly and daily auctions for November - December 2022 period.
3. With the termination of the period expressed in point 2 of this decision, the "Harmonized rules for the allocation of interconnection capacities approved with ERE board decision no. 197, dated 26.11.2020, shall be repealed.
4. For any inconsistency between the Albanian version and the English version, the parties must refer to the English version.
5. The Legal Directory shall inform TSO company and the interested parties about ERE Board decision.

This decision enters immediately into force.

Each party involved in this procedure can request ERE, within 7 calendar days from the date of the decision, to review the board's decision in case it has provided new evidence that could lead the board to make a decision different from the previous one or for detected material errors. This decision can be appealed to the Tirana Administrative Court, within 30 calendar days from the day of publication in the Official Gazette.

This decision shall be published in the Official Gazette.

ERE CHAIRMAN
Petrit AHMETI

Notice

The document does not in any case represent a firm, binding or definitive TSOs position on the content. This version is released on behalf of the involved TSOs only for the purposes of public consultation on the Harmonised Allocation Rules. Discussion of involved TSOs and NRAs with regard to the draft annex is not completed.

If any provision of the Harmonised Allocation Rules presented below is found to be in contradiction with the applicable national legislation the allocation rules for relevant border(s) shall be amended to be either in line with respective legislation or to refer to relevant national legislation.

Specific Annex for Bidding Zone borders serviced by SEE CAO to the Harmonised Allocation Rules for long-term transmission rights

Podgorica, May 2022

TITLE 1

General Provisions

Article 1

Subject-matter and scope

1. This Annex to the Harmonised Allocation Rules for long-term transmission rights on European Union level (hereafter referred to as "HAR") is related to the Article 51 of Commission Regulation (EU) 2016/1719 establishing a guideline on Forward Capacity Allocation (hereafter referred to as the "FCA Regulation") that is not directly applicable to Bidding Zone borders outside of the European Union (hereafter referred to as "EU"). The purpose of this Annex to the HAR (hereafter referred to as the "Annex") is to include the HAR (as amended by this Annex) into the operation of the Allocation Platform. Unless otherwise expressly set out in this Annex, the provisions of this Annex equally apply to all Bidding Zone borders listed in Appendix 1 of this Annex.

This Annex takes into consideration, where applicable, the provision on general principles of Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity and Regulation (EC) No 714/2009 of the European Parliament and of the Council of 13 July 2009 on conditions for access to the network for cross-border exchanges in electricity.

2. The activities of the Allocation Platform concern jurisdictions of transmission system operators (hereinafter also referred to as TSOs) from the European Union, TSOs from contracting parties of the Energy Community Treaty and jurisdictions of TSOs from other countries for which services are provided by Allocation Platform. References to TSO or transmission system operator therefore include references to EU TSOs, transmission system operators from contracting parties of the Energy Community Treaty as well as transmission system operators from any other country for which services are provided by Allocation Platform, whereas national regulatory authority (hereinafter also referred to as NRA) includereferences to NRAs of the European Union, NRAs from contracting parties of the Energy Community Treaty, or national regulatory authorities of other countries which have jurisdiction over the relevant TSO or Allocation Platform.
3. In accordance with Article 4 (*Regional specificities*) of the HAR, regional or border specificities may be introduced for one or more Bidding Zone borders.
4. The rules described in this Annex shall be applied to the Bidding Zone borders as listed in Appendix 1 to this Annex. If there is an inconsistency between any of the provisions in the main body of the HAR and this Annex, the provisions in this Annex shall prevail.
5. The capitalized terms used in this Annex are defined in the HAR to which this Annex is attached unless otherwise specified below:

Business Account means a dedicated deposit account opened by the Allocation Platform for the purpose of providing collaterals in a form of cash deposit by Registered Participants, which may be used for payments by the Registered Participant;

Allocation Platform means Coordinated Auction Office in South East Europe d.o.o. Podgorica, Montenegro (**SEE CAO**) and replaces the term "Single Allocation Platform" defined in HAR;

Article 2

Effective date and application

1. This Annex shall be effective at the date announced by the Allocation Platform, subject to approval of HAR and this Annex by relevant national regulatory authorities. This Annex may be reviewed upon request of the relevant national regulatory authority(ies). In case this Annex needs to be amended based on a decision of the relevant national regulatory authority(ies), Article 68 (*Duration and amendment of Allocation Rules*) of the HAR shall apply.
2. List of Bidding Zone borders (Appendix 1) to which the HAR and Annex apply including information on type of allocated Long Term Transmission Rights may be amended or supplemented in accordance with provisions relating to the amendment of the HAR.
3. For the purpose of incorporation of the amendment, only the approval of NRA that has jurisdiction over the relevant TSO whose Bidding Zone border is amended or added, shall be required to be consulted or shall be asked for approval, as applicable.

TITLE 2

Amendments to the HAR

Article 3

Recitals

Recitals in the HAR shall apply to all TSOs, however, in relation to TSOs that are not from the European Union, they apply mutatis mutandis.

Article 4

Allocation Platform

Article 3 (*Allocation Platform*) of the HAR shall be amended as follows:

1. paragraph 1 shall read: "1. The Allocation Platform shall undertake the allocation functions in accordance with these Allocation Rules, applicable European Union legislation or applicable legal acts of the Energy Community, and/or applicable national legislation of one or more of the Bidding Zone border countries."

Article 5

Submission of information

Article 9(1) (*Submission of information*) of the HAR shall be amended as follows:

1. paragraph (g) shall read: "(g) Energy Identification Code (EIC) ";
2. paragraph (l) shall read: "(l) ACER Registration Code (ACER Code) assigned by the European Agency for the Cooperation of Energy Regulators (ACER) during the market participant registration process with the NRA, for participation in allocation on Biding Zone borders listed in Appendix 2;

Article 6

Regulatory and legal requirements

Article 18 (*Regulatory and legal requirements*) of the HAR shall be amended to read as follows: "It is the responsibility of each market participant to ensure that it complies with national legislation, and where applicable, European Union legislation or legal acts of the Energy Community, including requirements of any relevant competent authority, and that it obtains all necessary authorizations in connection with its participation in Auctions or in transfer and the use of Long Term Transmission Rights."

Article 7

Form of Bank Guarantee

Article 21(1) (*Form of Bank Guarantee*) of the HAR shall be amended as follows:

1. paragraph (h) shall read: "(h) the bank issuing the Bank Guarantee shall be permanently established, including via branch in EU member state, European Economic Area, Energy Community Contracting Party, Energy Community Observer Country or Switzerland and shall be acceptable for the business bank of the Allocation Platform;" and
2. paragraph (i) shall read: "(i) the bank issuing the Bank Guarantee or the financial group it belongs to shall have a long term credit rating of not less than BBB- by Standard and Poor's Corporation, BBB- by Fitch or Baa3 by Moody's Investors Service Inc. If the issuing bank or the financial group, the issuing bank belongs to ceases to have the required long term credit rating, the Registered Participant shall within five (5) Working Days submit to the Allocation Platform a substitute Bank Guarantee by a bank complying with the required long term credit rating or replace the Bank Guarantee by deposit. If there are industry-wide downgrades of financial institutions, the Allocation Platform may investigate what the new standards are and, if deemed necessary, decrease the required rating for a limited period of time, informing TSOs, who shall then inform the relevant NRAs."

Article 8

Triggering events and consequences of curtailment on Long Term Transmission Rights

Article 56 (*Triggering events and consequences of curtailment on Long Term Transmission Rights*) of the HAR shall be amended as follows:

1. paragraph 3 shall read: "3. Long Term Transmission Rights may be curtailed after the Day Ahead Firmness Deadline in accordance with applicable national legislations"; and
2. paragraph 5 shall read: "5. In case of curtailment, the affected Registered Participant is entitled to receive reimbursement or compensation according to:
 - (a) Article 10 (*Day Ahead Firmness deadline*) of this Annex (instead of the rules set out in Article 58 (*Day Ahead Firmness deadline*) of the HAR);

- (b) Article 11 (*Compensation for curtailments to ensure operation remains within Operational Security Limits before the Day Ahead Firmness Deadline*) of this Annex (instead of the rules set out in Article 59 (*Compensation for curtailments to ensure operation remains within Operational Security Limits before the Day Ahead Firmness Deadline*) of the HAR);
- (c) Article 12 (*Reimbursement for curtailments due to Force Majeure before the Day Ahead Firmness Deadline*) of this Annex (instead of the rules set out in Article 60 (*Reimbursement for curtailments due to Force Majeure before the Day Ahead Firmness Deadline*) of the HAR); and
- (d) Article 13 (*Reimbursement or compensation for curtailments due to Force Majeure of emergency situation after the Day Ahead Firmness Deadline*) of this Annex (instead of the rules set out in Article 61 (*Reimbursement or compensation for curtailments due to Force Majeure of emergency situation after the Day Ahead Firmness Deadline*) of the HAR)".

Article 9

Process and notification of curtailment

Article 57 (*Process and notification of curtailment*) of the HAR shall be amended to read as follows:

Paragraph 3 shall read: "3. The description of the triggering event shall include information on exact operational security limit(s) that are expected to be violated in the absence of curtailment, the TSO(s) invoking the curtailment, and why alternative measures are not sufficient to avoid the expected violation of operational security limit(s). If this information is not available at the same time as the curtailment information concerning the affected Long Term Transmission Rights and the affected volume in MW per hour for each concerned period, TSOs shall submit a first notification with the available information and update the curtailment information including required detail concerning the triggering event within 72 hours after the initial notification".

Article 10

Day Ahead Firmness deadline

Article 58 (*Day Ahead Firmness deadline*) of the HAR shall be amended to read as follows: "The Allocation Platform shall publish on its website and take into account for the calculation of compensation for curtailed Long Term Transmission Rights the Day Ahead Firmness Deadline as proposed by relevant TSOs and approved by concerned NRAs".

Article 11

Compensation for curtailments to ensure operation remains within Operational Security Limits before the Day Ahead Firmness Deadline

Article 59 (*Compensation for curtailments to ensure operation remains within Operational Security Limits before the Day Ahead Firmness Deadline*) of the HAR shall be amended to read as follows:

1. paragraph 1 shall read: "1. In cases of curtailment to ensure operation remains within Operational Security Limits before the Day Ahead Firmness Deadline the compensation for each affected hour and Registered Participant shall be calculated as the Long Term Transmission Rights in MW per hour corresponding to the difference between the

allocated Long Term Transmission Rights held by the Registered Participant before and after the curtailment multiplied by the Marginal Price of the initial Auction.";

2. paragraphs 2, 3, 4 shall not apply.

Article 12

Reimbursement for curtailments due to Force Majeure before the Day Ahead Firmness Deadline

Article 60 (*Reimbursement for curtailments due to Force Majeure before the Day Ahead Firmness Deadline*) of the HAR shall be amended to read as follows: "In the case of Force Majeure before the Day Ahead Firmness Deadline, holders of curtailed Long Term Transmission Rights shall be entitled to receive a reimbursement equal to the price of the Long Term Transmission Rights set during the Long Term Transmission Rights Allocation Process, which for each affected hour and Registered Participant shall be calculated as the Long Term Transmission Rights in MW per hour corresponding to the difference between the allocated Long Term Transmission Rights held by the Registered Participant before and after the curtailment multiplied by the Marginal Price of the initial Auction."

Article 13

Reimbursement or compensation for curtailments due to Force Majeure or emergency situation after the Day Ahead Firmness Deadline

Article 61 (*Reimbursement or compensation for curtailments due to Force Majeure of emergency situation after the Day Ahead Firmness Deadline*) of the HAR shall be amended to read as follows: "In the event of Force Majeure or an emergency situations after the Day Ahead Firmness Deadline, holders of curtailed Long Term Transmission Rights shall be entitled to receive a reimbursement equal to the price of the Long Term Transmission Rights set during the Long Term Transmission Rights Allocation Process, which for each affected hour and Registered Participant shall be calculated as the Long Term Transmission Rights in MW per hour corresponding to the difference between the allocated Long Term Transmission Rights held by the Registered Participant before and after the curtailment multiplied by the Marginal Price of the initial Auction."

Article 14

Invoicing and payment conditions

Article 65 (*Invoicing and payment conditions*) of the HAR shall be amended as follows:

1. paragraph 1 shall read: "1. Payments shall be settled before the start of the Product Period if the Auction timeline allows so. If the Cross Zonal Capacity product has a duration of more than one (1) month, each monthly instalment shall be settled in the second (2nd) month preceding the month of delivery, by the deadline specified in Auction Calendar, published on Allocation Platform website";
2. paragraph 2 shall read: "2. The Allocation Platform shall issue invoices for payments for all Long Term Transmission Rights on a monthly basis in accordance with Auction Calendar, published on Allocation Platform website.";

3. paragraph 5 shall read: "5. In the cases of curtailment of Long Term Transmission Rights, or return of Long Term Transmission Rights according to Article 40 or remuneration of Long Term Transmission Rights according to Article 48, the Registered Participant shall issue invoice to the Allocation Platform and submit it by electronic means as specified by the Allocation Platform on its website. Notwithstanding, payments to be credited to the Registered Participants may be settled through self-billing mechanism which shall allow Allocation Platform to issue invoices in the name and on behalf of Registered Participants.";
4. paragraphs 6 and 7 shall not apply;
6. paragraph 9 shall read: "9. The Registered Participant shall settle payment obligations resulting from paragraph 3 or paragraph 8 of Article 65 of these Allocation Rules, within ten (10) Working Days after the date of issuance of the invoice.";
7. paragraphs 10 and 11 shall not apply;
8. paragraph 12 shall read: "12. The Allocation Platform shall settle payment obligations resulting from paragraph 5 or paragraph 8 of Article 65 of these Allocation Rules, within twenty (20) Working Days after the date of the receipt of the invoice."; and
9. paragraph 15 shall read: "15. All bank fees shall be covered by the Registered Participant."

Article 19

Governing law

Article 77 (*Governing law*) of the HAR shall be amended to read as follows: "These Allocation Rules shall be governed by and construed in all respects in accordance with the law of Belgium, as specified in Participation Agreement."

Appendix 1

List of Bidding Zone borders to which the HAR apply including information on type of allocated Long Term Transmission Rights

List of Bidding Zone borders and/or their subsets of interconnectors List of responsible TSO		Type of Long Term Transmission Rights
Croatia (HR) HOPS	<> Bosnia and Herzegovina (BiH) NOS BiH	PTRs
Bosnia and Herzegovina (BiH) NOS BiH	<> Montenegro (ME) CGES	PTRs
Montenegro (ME) CGES	<> Albania (AL) OST	PTRs
Albania (AL) OST	<> Greece (GR) IPTO	PTRs
Greece (GR) IPTO	<> North Macedonia (MK) MEPSO	PTRs
Greece (GR) IPTO	<> Turkey (TR) TEIAS	PTRs
Albania (AL) OST	<> Kosovo (XK) KOSTT	PTRs
Kosovo (XK) KOSTT	<> Montenegro (ME) CGES	PTRs
Kosovo (XK) KOSTT	<> North Macedonia (MK) MEPSO	PTRs

This List of Bidding Zone borders to which the HAR apply including information on type of allocated Long Term Transmission Rights may be amended or supplemented in accordance with the provisions

of Article 2 (Effective date and application) of this Specific Annex for the Bidding Zone borders serviced by SEE CAO shall apply.

Appendix 2

List of Bidding Zone borders where ACER Registration Code assigned by the European Agency for the Cooperation of Energy Regulators (ACER) is precondition for participation in allocation process.

List of Bidding Zone borders	
Croatia (HR)	Bosnia and Herzegovina (BiH)
HOPS	NOS BiH

SEE CAO

**Rules for explicit
Daily Capacity Allocation
on Bidding Zone borders
serviced by SEE CAO**

Version 2.0



**Podgorica, Montenegro
May, 2022**

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CHAPTER 1

General Provisions

Article 1

Subject-matter and scope

1. These Allocation Rules contain the terms and conditions for the Explicit Allocation of Daily Transmission Rights on the Bidding Zone borders specified in Appendix 1, it being understood that the Registered Participant will accede to these rules by the signature of the Participation Agreement. In particular, the Allocation Rules set out the rights and obligations of Registered Participants as well as the requirements for participation in Auctions, they describe the process of Auction, including the determination of Marginal Price as a result of Auction and the processes for curtailment of Daily Transmission Rights and invoicing/payment.
2. In the event Transmission System Operators introduce market coupling as Capacity Allocation method on a Bidding Zone border listed in Appendix 1, the concerned Bidding Zone border is excluded from the Auctions regulated by these Allocation Rules in principle as of the time of the implementation of the respective market coupling. This change requires only the decision of the concerned Transmission System Operators and is subject to respective regulatory authorities' approval before it becomes valid.
3. The Auctions refer to Cross Zonal Capacity only and Registered Participants may invoke no other right in connection with the Daily Term Transmission Rights allocated to them than the rights in accordance with the provisions of these Allocation Rules.
4. It is recognized that the Allocation Platform operation covers the area where operate European Union TSOs, transmission system operators from the contracting parties of the Energy Community Treaty as well as transmission system operators from other countries. References to (a) TSO or Transmission System Operator therefore include references to EU TSOs, transmission system operators from the contracting parties of the Energy Community Treaty as well as transmission system operators from such other countries, and (b) National Regulatory Authorities or NRAs include references to EU NRAs and relevant national regulatory authority(ies) in the contracting parties of the Energy Community Treaty and other relevant countries.

Article 2

Definitions and interpretation

1. Capitalized terms used in these Allocation Rules shall have the meaning given to them in Article 2 of Regulation (EU) 2019/943, Article 2 of Regulation (EC) 714/2009, Article 2 of Regulation (EC) 2013/543, Article 2 of Regulation (EU) 2015/1222, Article 2 of Directive (EU) 2019/944, Article 2 of Directive 2009/72/EC and in Regulation (EU) 2016/1719.
2. In addition, the following definitions shall apply:

Affiliate means, in relation to any person, any other person that directly or indirectly controls, is controlled by or is under direct or indirect common control with that person as control is defined in the EU Regulation (EC) No 139/2004 of 20 January 2004 on the control of concentrations between undertakings or, as it may be, similar national legislation;

Allocation Platform means an entity appointed and commissioned by responsible Transmission System Operator(s) to act on their behalf and on its own name it being a single allocation platform or regional platform(s) for the attribution of daily Cross Zonal Capacity through the Auctions as defined in the Participation Agreement;

Allocation Rules means the Rules for explicit Daily Capacity Allocation on Bidding Zone borders serviced by SEE CAO;

Auction Tool means the information technology system used by the Allocation Platform to perform Auctions and to facilitate other procedures described in these Allocation Rules;

Auction Specification means a list of specific characteristics of a particular Auction, including the nature of offered products and relevant dates;

Bank Guarantee means an unconditional and irrevocable standby letter of credit or letter of guarantee issued by a bank;

Bid means a pair of Bid Quantity and Bid Price offered by a Registered Participant participating in an Auction;

Bid Price means the price which a Registered Participant is willing to pay for one (1) MW and hour of Daily Transmission Rights;

Bid Quantity means the amount of Daily Transmission Rights in MW requested by a Registered Participant;

Bidding Period means the time period within which the Registered Participants wishing to participate in an Auction may submit their Bids;

Business Account means a dedicated deposit account opened by the Allocation Platform for the purpose of providing collaterals in form of cash deposit by Registered Participants, which may be used for payments by the Registered Participant;

Capacity Agreement Identification (CAI) means unique identification code assigned to each Physical Transmission Right by Auction Tool during the Auction. The identification code is used also when the use of the Physical Transmission Right is nominated to Transmission System Operators;

Credit Limit means the amount of the collaterals which may be used to cover any Bid submission in subsequent Auctions and is not used for outstanding payment obligations;

Daily Capacity Allocation means the attribution of daily Cross Zonal Capacity through an Auction;

Daily Transmission Right means for the purposes of these Allocation Rules a Physical Transmission Right acquired in the Daily Capacity Allocation;

EIC Code means the ENTSO-E Energy Identification Coding Scheme identifying the parties in a cross-border trade;

Fallback Auction means the process by which the Allocation Platform attributes capacities to a Registered Participant in case the fallback mode has been triggered;

Force Majeure means any unforeseeable or unusual event or situation beyond the reasonable control of a Party and/or the relevant Transmission System Operators, and not due to a fault of the Party and/or the relevant Transmission System Operators, which cannot be avoided or overcome with reasonable foresight and diligence, which cannot be solved by measures which are from a technical, financial or economic point of view reasonably possible for the Party and/or the relevant Transmission System Operators, which has actually happened and is objectively verifiable, and which makes

it impossible for the Party and/or the relevant Transmission System Operators to fulfil, temporarily or permanently, its obligations;

Information System Rules means the terms and conditions for access to and use of the Auction Tool by Registered Participants as published on the Allocation Platform's website;

Marginal Price means the price determined at particular Auction to be paid by all the Registered Participants for each MW and hour of acquired Daily Transmission Right;

National Regulatory Authorities means the regulatory authorities referred to in Article 35(1) of Directive 2009/72/EC or, as it may be, similar national legislation;

Participation Agreement means the agreement, by which the Parties undertake to comply with the terms and conditions for capacity allocation as contained in these Allocation Rules;

Party/Parties mean the Allocation Platform and/or a Registered Participant referred to individually as Party or collectively as Parties;

Physical Transmission Right means a right entitling its holder to physically transfer a certain volume of electricity in a certain period of time between two Bidding Zones in a specific direction;

Product Period means the time and date on which the right to use the Daily Transmission Right commences and the time and date on which the right to use the Daily Transmission Right ends;

Registered Participant means a market participant which has entered into a Participation Agreement with the Allocation Platform;

Rights Document means a document containing the information of the maximum amount of allocated Physical Transmission Rights (identified by CAI) that can be nominated by a market participant per Bidding Zone border per day per hour and per direction taking into account the volume of Daily Transmission Rights initially acquired and any possible curtailments which occurred before the issuance of the Rights Document;

Working Day means the calendar days from Monday to Friday, with the exception of public holidays as specified on the website of the Allocation Platform;

Working Hours means the hours specified within the Participation Agreement.

3. In these Allocation Rules, including its annexes, unless the context requires otherwise:

- (a) any reference to the word Bidding Zone border may cover all interconnectors collectively or only one or a subset of interconnector(s) at this Bidding Zone border as specified in Annex 1 of these Allocation Rules;
- (b) the singular indicates the plural and vice versa;
- (c) references to one gender include all other genders;
- (d) the table of contents, headings and examples are inserted for convenience only and do not affect the interpretation of the Allocation Rules;
- (e) the word "including" and its variations are to be construed without limitation;
- (f) any reference to legislation, regulations, directive, order, instrument, code or any other enactment shall include any modification, extension or re-enactment of it

then in force;

- (g) any reference to another agreement or document, or any deed or other instrument is to be construed as a reference to that other agreement, or document, deed or other instrument as amended, varied, supplemented, substituted or novated from time to time;
- (h) a reference to time is a reference to CET/CEST time unless otherwise specified; and
- (i) where the Allocation Platform is required to publish any information under these Allocation Rules, it shall do so by making the information or data available on its website and/or via the Auction Tool.

Article 3

Allocation Platform

1. The Allocation Platform shall undertake the allocation functions in accordance with these Allocation Rules, applicable European Union legislation or applicable legal acts of the Energy Community, and/or applicable national legislation of one or more of the Bidding Zone border countries.
2. For the purposes of these Allocation Rules the Allocation Platform shall be the party signing the Participation Agreement with the Registered Participant.

Article 4

Effective date and application

1. These Allocation Rules shall enter into force in accordance with the applicable national regulatory regime and on the date announced by the Allocation Platform.
2. These Allocation Rules apply to Daily Capacity Allocation for Daily Transmission Rights with the delivery period from 01 January 2023.
3. The activities of the Allocation Platform cover jurisdictions where TSOs from the European Union, TSOs from contracting parties of the Energy Community Treaty and from one or more other countries. References to (a) TSO or Transmission System Operator therefore include references to EU TSOs, transmission system operators from contracting parties of the Energy Community Treaty as well as transmission system operators from any other country for which services are provided by the Allocation Platform, and (b) NRA or National Regulatory Authority include references to NRAs of the European Union, or NRAs from contracting parties of the Energy Community Treaty, or regulators of other countries which have jurisdiction over the relevant TSO or the Allocation Platform.

CHAPTER 2

Requirements and process for participation in Auctions

Article 5 **General Provision**

1. Market participants may acquire a Daily Transmission Right only from participation in Auctions.
2. The participation in Auctions requires that the market participant:
 - (a) concludes a valid and effective Participation Agreement in accordance with Articles 6 to 13; and
 - (b) has access to the Auction Tool in accordance with Article 14.
3. The participation in Auctions requires that market participants, in addition to the conditions set forth in the previous paragraph, fulfil also the following conditions:
 - (a) they comply with the requirements for provision of collaterals as specified in CHAPTER 3; and
 - (b) they accept additional financial terms where needed in accordance with Article 15.
4. In any case, market participants have to fulfil the obligations as specified in the relevant Chapters of these Allocation Rules.

Article 6 **Participation Agreement conclusion**

1. At least nine (9) Working Days before the first participation in an Auction, any market participant may apply to be a party to a Participation Agreement by submitting, to the Allocation Platform, two (2) signed copies of the Participation Agreement, in case of handwritten signature(s) as published on the website of the Allocation Platform, together with all duly completed information and documents required by Articles 7 to 14. The Participation Agreement shall be alternatively signed with handwritten signature(s) or electronic qualified signature(s) (QES). The Allocation Platform shall assess the completeness of the information submitted in accordance with Articles 8 and 11 within seven (7) Working Days of receipt of the completed and signed Participation Agreement.
2. The Allocation Platform shall before the expiration of the seven (7) Working Days deadline ask the market participant to provide any outstanding information which the market participant fails to submit with its Participation Agreement. On receipt of the outstanding information, the Allocation Platform shall within an additional seven (7) Working Days review the information and inform the market participant if any further information is required.
3. Once the Allocation Platform has received all necessary information, it shall return one copy of the Participation Agreement signed by it to the market participant without undue delay. Signature of the Participation Agreement by the Allocation Platform shall not itself indicate compliance with any other condition set in these Allocation Rules for the participation in the

Auctions. The Participation Agreement comes into force on the date of signature by the Allocation Platform.

4. It is the responsibility of each market participant to ensure that it complies with national legislation, and where applicable, European Union legislation or legal acts of the Energy Community, including requirements of any relevant competent authority, and obtained all necessary authorizations in connection with its participation in Auctions.

Article 7

Form and content of the Participation Agreement

1. The form of the Participation Agreement and the requirements for its completion shall be published by the Allocation Platform and may be amended from time to time by the Allocation Platform without changing any terms and conditions specified in these Allocation Rules unless otherwise stated in these Allocation Rules.
2. As a minimum, the Participation Agreement will require the market participant to:
 - (a) provide all necessary information in accordance with Article 8 and Article 11; and
 - (b) agree to be bound by and comply with these Allocation Rules.
3. Nothing in these Allocation Rules shall prevent the Allocation Platform and the Registered Participant from agreeing in the Participation Agreement additional rules, out of the scope of these Allocation Rules, including but not limited to the participation in long-term or Intraday Explicit Allocation or any fallback process for day-ahead Implicit Allocation.
4. In the event of difficulty of interpretation, contradiction or ambiguity between these Allocation Rules and the Participation Agreement, the text of the Allocation Rules shall prevail.

Article 8

Submission of information

1. The market participant shall submit the following information with its completed and signed Participation Agreement:
 - (a) name and registered address of the market participant including general email and telephone number of the market participant for notifications in accordance with Article 58.
 - (b) if the market participant is a legal person, an extract of the registration of the market participant in the commercial register of the competent authority;
 - (c) contact details and names of persons authorized to represent the market participant and their function;
 - (d) EU VAT registration number or similar tax identification information where EU VAT is not applicable ;
 - (e) Taxes and levies to be considered for invoices and collateral calculations;
 - (f) Energy Identification Code (EIC);
 - (g) bank account information for payment to the applicant to be used by the Allocation

Platform for the purposes of Article 49 paragraph 7;

- (h) financial contact person for collaterals, invoicing and payment issues, and their contact details (email and telephone number) for notifications where required in these Allocation Rules in accordance with Article 58;
 - (i) commercial contact person and their contact details (email and telephone number) for notifications where required in these Allocation Rules in accordance with Article 58;
 - (j) operational contact person and their contact details (email and telephone number) for notifications where required in these Allocation Rules in accordance with Article 58; and
 - (k) ACER Registration Code (ACER Code) assigned by the European Agency for the Cooperation of Energy Regulators (ACER) during the market participant registration process with the NRA, for participation in allocation on Bidding Zone borders listed in Appendix 2.
2. A Registered Participant shall ensure that all data and other information that it provides to the Allocation Platform pursuant to these Allocation Rules (including information in its Participation Agreement) is and remains accurate and complete in all material respects and must promptly notify the Allocation Platform of any change.
 3. A Registered Participant shall notify the Allocation Platform if there is any change to the information, submitted in accordance with paragraph 1 of this Article, at least nine (9) Working Days before the change comes into effect and, where that is not possible, without delay after the Registered Participant becomes aware of the change.
 4. The Allocation Platform will confirm the registration of the change or send a refusal note of registration of the change to the Registered Participant, at the latest, seven (7) Working Days after the receipt of the relevant notification of change. The confirmation or refusal note will be sent via electronic means as specified by the Allocation Platform on its website. If the Allocation Platform refuses to register the change, the reason shall be provided in the refusal note.
 5. The change becomes valid on the day of the delivery of the confirmation to the Registered Participant.
 6. If additional information is required from a Registered Participant as a consequence of an amendment to these Allocation Rules, then the Registered Participant shall submit the additional information to the Allocation Platform within twelve (12) Working Days after the request for such submission by the Allocation Platform.

Article 9

Warranties

1. By the signature of the Participation Agreement the market participant warrants that:
 - (a) it has not commenced any proceedings seeking a judgement of insolvency or bankruptcy or any other relief under any bankruptcy or insolvency law or other similar law affecting creditors' rights;
 - (b) no insolvency, bankruptcy or other similar legal proceeding affecting creditors' rights have been commenced in relation to the applicant;

- (c) no winding-up or liquidation proceedings have been commenced with regard to the applicant; and
- (d) it has no overdue payment obligations towards the Allocation Platform.

Article 10

Dedicated Business Account

As part of the submission of the information in accordance with Article 6 and Article 8, a dedicated Business Account is put at the disposal of the market participant for the purposes of depositing cash collaterals and/or for the purposes of making payments on the basis described in Article 49.

Article 11

Acceptance of the Information System Rules

By signing the Participation Agreement the market participant accepts the applicable Information System Rules, as amended from time to time and published on the website of the Allocation Platform.

Article 12

Costs related to the Participation Agreement

All applications to become a Registered Participant and any subsequent participation in Auctions shall be at the Registered Participants' own cost, expense and risk. The Allocation Platform shall not be liable to any person for any costs, damages, or expenses in connection with the Registered Participant participating in Auctions unless otherwise explicitly stated in these Allocation Rules.

Article 13

Refusal of application

The Allocation Platform may refuse to enter into a Participation Agreement with a market participant in the following circumstances:

- (a) when the applicant has not submitted a duly completed and signed Participation Agreement in accordance with Articles 6, 7 and 8; or
- (b) the Allocation Platform has previously terminated a Participation Agreement with the applicant as a result of a breach of the Participation Agreement by the Registered Participant in accordance with Article 56 (3) and (4) and unless the circumstances leading to termination have ceased to exist or the Allocation Platform is reasonably satisfied that the breach will not occur again; or
- (c) if entering into a Participation Agreement with the applicant would cause the Allocation Platform to breach any condition of any mandatory legal or regulatory requirement; or
- (d) if any of the warranties of the Registered Participant under Article 9 are found to be not valid or false;
- (e) if the applicant is under economic and trade sanctions which may have significant impact to the Allocation Platform.

Article 14

Access to the Auction Tool

1. The Allocation Platform shall grant access to the Auction Tool free of charge if the following requirements are satisfied:
 - (a) the Registered Participant has signed and delivered a completed form included in the Information System Rules identifying the person(s) for which the user account(s) in the Auction Tool shall be established; and
 - (b) the Registered Participant has fulfilled the requirements on authentication as set forth by the Information System Rules published by the Allocation Platform.
2. The Allocation Platform shall confirm the creation of the user account or may send a refusal note to the Registered Participant, at the latest, five (5) Working Days after the receipt of the relevant signed and completed form by the Registered Participant. The confirmation or refusal note shall be sent via electronic means as specified by the Allocation Platform on its website.
3. The Allocation Platform shall send the duly justified refusal note if the requirements listed in paragraph 1 of this Article are not fulfilled and access to the Auction Tool will not be granted.

Article 15

Conclusion of additional financial terms

The Allocation Platform may develop and publish additional standard financial terms to be accepted by the Registered Participants. These additional financial terms may include provisions to enable joint collaterals for other processes organized by the Allocation Platform in accordance with the Participation Agreement, as long as these additional financial terms comply with these Allocation Rules.

Article 16

Regulatory and legal requirements

It is the responsibility of each market participant to ensure that it complies with national legislation, and where applicable, European Union legislation or legal acts of the Energy Community, including requirements of any relevant competent authority, and obtained all necessary authorizations in connection with its participation in Auctions or in the use of Daily Transmission Rights.

CHAPTER 3

Collaterals

Article 17

General provisions

1. Registered Participants shall provide collaterals in order to secure payments to the Allocation Platform resulting from Auctions of Daily Transmission Rights and, where applicable, potential other payments falling due under the additional financial terms in accordance with Article 15.
2. Only the following forms of collaterals shall be accepted:
 - (a) a Bank Guarantee;
 - (b) a cash deposit in a dedicated Business Account.
3. Collaterals may be provided in one of the forms mentioned in paragraph 2 of this Article or a combination of these forms, provided that the Allocation Platform is entitled as beneficiary to the full collateral.
4. Credit Limit shall always be greater or equal to zero.
5. The collaterals shall be provided in Euros (€).

Article 18

Form of cash deposit

For collaterals that are provided in the form of a cash deposit in a dedicated Business Account the following conditions shall apply:

- (a) the money shall be deposited in a dedicated Business Account at a financial institution selected by the Allocation Platform;
- (b) the dedicated Business Account shall be opened and used as per additional financial terms in accordance with Article 15;
- (c) until withdrawal as permitted by the following provisions of Article 24, the cash deposit in the dedicated Business Account belongs to the Registered Participant if not stated otherwise in the additional financial terms in accordance with Article 15;
- (d) withdrawals from the dedicated Business Account pursuant to Article 22 and Article 24 may be made solely on the instruction of the Allocation Platform;
- (e) the dedicated Business Account may be used in addition for settlement as set forth in Article 49; and
- (f) interest on the amount deposited in the dedicated Business Account shall accrue for the benefit of the Registered Participant, after deduction of taxes and bank charges if any.

Article 19

Form of Bank Guarantee

1. Collaterals that are provided in the form of a Bank Guarantee shall comply with the following specifications:
 - (a) the Bank Guarantee shall be provided in the form of the template that is available on the website of the Allocation Platform and updated from time to time or in a form that substantially follows the template;
 - (b) the Bank Guarantee shall be written in English;
 - (c) the Bank Guarantee covers all Auctions organized by the Allocation Platform as per additional financial terms in accordance with Article 15;
 - (d) the Bank Guarantee shall allow partial and multiple drawing by the Allocation Platform, up to the maximum amount guaranteed;
 - (e) the Bank Guarantee shall provide for payment upon first request of the Allocation Platform. It shall further provide that, if the Allocation Platform calls upon the Bank Guarantee, the bank shall pay automatically without any other condition than the receipt of a demand sent by SWIFT through intermediary bank confirming that the signatures on the request appear to conform to specimen held by the bank.
 - (f) the Bank Guarantee shall be irrevocable, unconditional and non-transferable;
 - (g) the Bank Guarantee may alternative include handwritten signature(s) or qualified electronic signature (s) (QES) from the issuing Bank. In the event the Bank Guarantee is signed with qualified electronic signature(s) (QES), all the following amendments shall be signed with a qualified electronic signature(s) (QES);
 - (h) the bank issuing the Bank Guarantee shall be permanently established, including via a branch in a EU member state, European Economic Area, Energy Community Contracting Party, Energy Community Observer Country, or Switzerland and shall be acceptable for the business bank of the Allocation Platform;
 - (i) the bank issuing the Bank Guarantee or the financial group it belongs to shall have a long term credit rating of not less than BBB- by Standard and Poor's Corporation, BBB- by Fitch or Baa3 by Moody's Investors Service Inc. If the issuing bank or the financial group, the issuing bank belongs to ceases to have the required long term credit rating, the Registered Participant shall within five (5) Working Days submit to the Allocation Platform a substitute Bank Guarantee by a bank complying with the required long term credit rating or replace the Bank Guarantee by deposit. If there are industry-wide downgrades of financial institutions, the Allocation Platform may investigate what the new standards are and, at its own discretion if deemed necessary, decrease the required rating for a limited period of time, informing the Transmission System Operators and requesting them to inform the National Regulatory Authorities.
 - (j) the bank issuing the Bank Guarantee shall not be an Affiliate of the Registered Participant for which the Bank Guarantee is issued.
2. A Bank Guarantee shall contain the following:

- (a) a maximum amount guaranteed;
 - (b) the Allocation Platform's identification as beneficiary, as specified on the website of the Allocation Platform;
 - (c) the Allocation Platform's bank account, as specified on the website of the Allocation Platform;
 - (d) the Allocation Platform's bank's address, as specified on the website of the Allocation Platform;
 - (e) the Registered Participant's full identification, including name, address, commercial/company register;
 - (f) full identification of the providing bank; and
 - (g) the validity time.
3. The Registered Participant shall submit the Bank Guarantee at least four (4) Working Days before the Bidding Period closure of the Auction for which it shall be used as collateral or otherwise, it shall be considered for the subsequent Auctions.
 4. The Allocation Platform shall accept the Bank Guarantee provided by a Registered Participant if the Bank Guarantee is provided in line with the specifications set out in paragraph 1 to 2 of this Article and, in the event the Bank Guarantee includes handwritten signature(s), the original of the Bank Guarantee has been received by the Allocation Platform.
 5. The Allocation Platform shall confirm the acceptance of the Bank Guarantee or send a refusal note to the Registered Participant, at the latest, four (4) Working Days after the receipt of the original of the Bank Guarantee. The confirmation or refusal note shall be sent via electronic means as specified by the Allocation Platform on its website . The refusal note shall include reasoning for refusal.

Article 20

Validity and renewal of the Bank Guarantee

1. Collaterals in the form of a Bank Guarantee shall be valid for the minimum period until at least thirty (30) days after the end of calendar month of the Product Period.
2. During this period, the Registered Participant shall at all times maintain the collaterals in form of a Bank Guarantee, which shall include the obligation of the Registered Participant to replace or renew them as required.

Article 21

Credit Limit

1. The Allocation Platform shall calculate and continuously update the Credit Limit of each Registered Participant in respect of each subsequent Auction. The Credit Limit shall be equal to the amount of the collaterals in place minus any outstanding payment obligations. In case of a Bank Guarantee such Bank Guarantee shall be only considered if the requirements in Article 20 related to its validity for the respective Auction are fulfilled. The Allocation Platform shall make this information available to each Registered Participant individually through the Auction Tool.
2. Outstanding payment obligations are calculated according to Article 47 subject to additional rules in paragraph 3 to 4 of this Article and in Article 32.
3. For the purpose of the Credit Limit calculation, outstanding payment obligations shall be

increased to include the taxes and levies in force subject to Article 48.

4. Maximum payment obligations for a Registered Participant resulting from its Bid(s) registered at the closure of the Bidding Period, calculated according to Article 32, shall be considered provisionally as the outstanding payment obligations. From the publication of the Auction results the due amount notified according to Article 34 paragraph 3(b) and (c) shall be considered as outstanding payment obligations for Credit Limit calculation for any concurrent Auction and the Credit Limit shall be revised based on the actual allocated Daily Transmission Rights.

Article 22

Modifications of the collaterals

1. A Registered Participant may request in written form an increase of the collaterals in form of a Bank Guarantee, a decrease of the collaterals in form of a Bank Guarantee and/or cash deposit or change of the form of the collaterals at any time in accordance to paragraphs 2 and 3 of this Article.
2. A decrease of the collaterals of a Registered Participant shall only be allowed if the Credit Limit after applying the requested decrease of the collaterals would be greater than or equal to zero.
3. The Allocation Platform shall accept the modification of the collaterals if the request for a modification of collaterals is compliant with the condition set out in paragraph 2 of this Article in case of a decrease or with the conditions set out in Articles 19 and 20 in case of an increase of collaterals in the form of a Bank Guarantee and in case of a change in the form of the collaterals from cash on deposit to Bank Guarantee.
4. The modification of the collaterals shall become valid and effective only when the Allocation Platform has made the requested modification of the collaterals of the Registered Participant within the Auction tool.
5. The Allocation Platform shall assess the request for modification of collaterals and confirm the acceptance or send a refusal note to the Registered Participant, at the latest, two (2) Working Days after the receipt of the request. The confirmation or refusal note shall be sent via electronic means as specified by the Allocation Platform on its website. The refusal note shall include reasoning for refusal.

Article 23

Collateral incident

1. A collateral incident occurs in the following cases:
 - (a) the collaterals are insufficient to secure the amount due for the Daily Transmission Rights held by a Registered Participant on the next payment date as set forth in Article 49 considering the amount and the validity of the collaterals; or
 - (b) the collaterals are not maintained in accordance with Article 20 paragraph 2; or
 - (c) the collaterals are not restored after a payment incident in accordance with Article 24 or new collateral was provided that is not compliant with the conditions specified in Articles 17(3), 18 and 19.
2. The Allocation Platform shall notify the collateral incident to the Registered Participant by electronic means as specified by the Allocation Platform on its website. The Registered Participant shall increase its collaterals within two (2) Working Days from sending of the notification if

this is done during Working Hours or two (2) Working Days starting from the next Working Day if sent after Working Hours. If the collaterals provided by the Registered Participant remains insufficient after this period, the Allocation Platform may suspend or terminate the Participation Agreement in accordance with Articles 55 and 56.

Article 24

Calls on collaterals

1. The Allocation Platform is entitled to call upon collaterals of a Registered Participant in the event of a registered payment incident in accordance with Article 51.
2. The Registered Participant shall restore its collaterals after a payment incident or collaterals incident by following the conditions as set forth in Articles 17(3), 18 and 19 unless the Participation Agreement is suspended or terminated in accordance with Articles 55 and 56.

CHAPTER 4

Auctions

Article 25

General provisions for Auctions

1. The Allocation Platform shall allocate Daily Transmission Rights to Registered Participants by way of Explicit Allocation. Prior to the Auction the Allocation Platform shall publish Auction Specifications on its website.
2. The Auctions shall be organized via the Auction Tool. Each Registered Participant fulfilling the requirements for participating in the Auction may place Bids in the Auction Tool until the relevant deadline for placing Bids in the specific Auction expires according to the respective Auction Specification.
3. After the relevant deadline for placing Bids in the specific Auction has expired, the Allocation Platform shall evaluate the Bids including against the respective Credit Limits of the Registered Participants. The results of the Auction will be notified to Registered Participants via the Auction Tool.

Article 26

Capacity Allocation timeframe and form of product

1. The Capacity Allocation timeframe subject to these Allocation Rules and subject to product availability is daily timeframe which consists of each individual hour throughout 24 hours of a calendar day (23 respectively 25 hours when daylight savings time changes). In an Auction Physical Transmission Rights are allocated separately for each individual hour of the Product Period therefore different amounts of MW per hour may be offered and separate Bids may be placed and different amounts of MW per hour may be allocated.
2. The daily Auction will be held daily on the day proceeding the delivery day (Monday – Sunday).

Article 27

Auction Specification

1. The Allocation Platform shall publish the Auction Specification as set forth in paragraphs 2 of this Article no later than 09:00 a.m. on the day proceeding the delivery day.
2. The Auction Specification shall state in particular:
 - (a) the code identifying the Auction in the Auction Tool;
 - (b) identification of the Bidding Zone border(s) or a subset of the Interconnectors on the Bidding Zone border and direction covered;
 - (c) the Product Period;
 - (d) the Bidding Period which in case of regular operational conditions starts at 09:00 a.m. and ends at 09:30 a.m. on the day preceding the delivery day;
 - (e) the deadline for the publication of the provisional Auction results which is in case of regular operational conditions 09:32 a.m. on the day preceding the delivery day;

- (f) the deadline for the publication of the final Auction results which is in case of regular operational conditions 10:00 a.m. on the day preceding the delivery day;
- (g) the Offered Capacity which shall include Cross Zonal Capacity released in accordance with Articles 55 and 56; and
- (h) any other relevant information or terms applicable to the product or the Auction.

Article 28

Bids submission

1. The Registered Participant shall submit a Bid or set of Bids to the Allocation Platform in accordance with following requirements:
 - (a) it shall be submitted electronically using the Auction Tool and during the Bidding Period as specified in the Auction Specification;
 - (b) it shall identify the Auction via an identification code as specified in Article 27 paragraph 2 (a);
 - (c) it shall identify the Registered Participant submitting the Bid through its EIC code;
 - (d) it shall identify the Bidding Zones border and the direction for which the Bid is submitted;
 - (e) it shall state the Bid Price, which shall be different for each Bid of the same Registered Participant, exclusive of taxes and levies, in Euros per MW for one hour of the Product Period, i.e. Euro/MW and hour, expressed to a maximum of two (2) decimal places, and equal to or greater than zero;
 - (f) it shall state the Bid Quantity in full MW which must be expressed without decimals, minimum amount of a single Bid is one (1) MW.
2. The Registered Participant may modify its previously registered Bid or set of Bids at any time during the Bidding Period including its cancellation. In case the Bid has been modified only the last valid modification of the Bid or set of Bids shall be taken into account for the Auction results determination.
3. If a Bid Quantity, or a quantity calculated as a sum of the Bid Quantity for several Bids submitted for the same Auction during the Bidding Period, by a Registered Participant exceeds the Offered Capacity announced in the Auction Specification, this Bid or these Bids shall be completely rejected. Where a modification of previously submitted Bids results in exceeding the Offered Capacity, the modification shall be rejected and the previously registered Bids will stand.

Article 29

Bid registration

1. The Allocation Platform shall not register a Bid that:
 - (a) does not comply with the requirements of Article 28; or
 - (b) is submitted by a Registered Participant who is suspended in accordance with Article 55.

2. Provided that a Bid or a set of Bids fulfils the requirements set forth in Articles 28, the Allocation Platform shall confirm to the Registered Participant that such Bid(s) have been correctly registered by an acknowledgment of receipt via the Auction Tool. If the Allocation Platform does not issue an acknowledgment of receipt for a Bid, such Bid shall be deemed not to have been registered.
3. The Allocation Platform shall notify a Registered Participant whose Bid is rejected as invalid and the reason for this rejection, without undue delay after the Bid is rejected.
4. The Allocation Platform shall maintain a record of all valid Bids received.
5. Each valid Bid registered at closure of the Bidding Period shall constitute an unconditional and irrevocable offer by the Registered Participant to buy Daily Transmission Rights up to the Bid Quantity and at prices up to the Bid Price and under the terms and conditions of these Allocation Rules and the relevant Auction Specification.

Article 30

Default Bid

1. The Registered Participant has the option to place default Bids for Auctions.
2. A default Bid, once identified as such by the Registered Participant, shall apply automatically to each subsequent relevant Auction as defined by the Registered Participant when placing the default Bid. At the opening of a relevant Bidding Period, the registered default Bid shall be considered as a Bid submitted by the Registered Participant for the relevant Auction. This Bid shall be considered as a delivered when the Allocation Platform sends an acknowledgment of receipt to the Registered Participant.
3. If a default Bid Quantity or a quantity calculated as a sum of the Bid Quantity for several default Bids submitted for the same Auction by a Registered Participant exceeds the final Offered Capacity, the Bids with the lowest Bid Price shall be rejected one (1) by one (1) until the total allowed Bid Quantity is lower than or equal to the Offered Capacity.
4. A Registered Participant who wants to modify a default Bid for a future Auction shall change the Bid Quantity and the Bid Price of its default Bids before the applicable Auction Bidding Period opening.
5. A Registered Participant not wishing to submit the default Bid on the Auction Tool for future Auctions can cancel its default Bids before the subsequent Auction Bidding Period opening.

Article 31

Default Bid for Fallback Auction

In case a Fallback Auction takes place in accordance with Article 42, default Bids submitted by 14:00h D-2 will be used as Default Bids for Fallback Auction.

Article 32

Credit Limit verification

1. Upon submission by a Registered Participant of a Bid or set of Bids to the Auction Tool the Allocation Platform shall check whether the maximum payment obligations (MPO) connected with that Registered Participant's registered Bid(s) calculated according to paragraphs 4 and 5 of this Article at the time of Bid(s) submission exceed the Credit Limit. If the maximum payment obligation

connected with such registered Bids exceed the Credit Limit, the Allocation Platform shall issue automatically via the Auction Tool a warning to the Registered Participant to modify the Credit Limit. Bids shall not be rejected automatically if the maximum payment obligation attributed to registered Bids exceeds the Credit Limit at Bid submission but only after the process described in paragraph 2 of this Article.

2. At closure of the Bidding Period the Allocation Platform shall check again whether the maximum payment obligations connected with registered Bids calculated according to paragraph 5 of this Article exceed the Credit Limit. If the maximum payment obligations connected with these Bids exceed the Credit Limit, these Bids, starting with the Bid with the lowest Bid Price, shall be one (1) by one (1) excluded, until the maximum payment obligations are less than or equal to the Credit Limit.
3. The Allocation Platform shall indicate insufficient collaterals as the reason for the Bid exclusion in the Auction results notification to the Registered Participant.
4. The Allocation Platform shall continuously assess all the Bids irrespectively to which Auction and with regard to which Bidding Zone border and direction they are submitted. In case of Bids connected with various and overlapping Auctions the Allocation Platform shall consider all calculated maximum payment obligations as outstanding payment obligations according to Article 21.
5. For the calculation of the maximum payment obligations related to one Bidding Zone border and direction the Allocation Platform shall sort the registered Bids of a Registered Participant by Bid Price in descending order (merit-order). Bid 1 shall be the Bid with the highest Bid Price and Bid n shall be the Bid with the lowest Bid Price. The Allocation Platform shall calculate the maximum payment obligations according to the following equation:

$$MPO = \sum_{hours} \sum_{n=1}^{n-1} BidPrice(n) * \sum_{ii=1}^{ii=2} BidQuantity(ii); \dots$$

$$\dots; BidPrice(n-1) * \sum_{ii=1}^{ii=1} BidQuantity(ii); BidPrice(n) * \sum_{ii=1}^{ii=1} BidQuantity(ii)$$

6. When calculating the maximum payment obligations according to paragraph 5 of this Article, the Allocation Platform shall also take into account increase of the maximum payment obligations with applicable taxes and levies in force subject to Article 48.

Article 33

Auction Results Determination

1. After the expiration of the Bidding Period for an Auction and the Credit Limit verification pursuant to Article 32, the Allocation Platform shall determine the Auction results and allocate the Daily Transmission Rights in accordance with this Article.
2. The Auction results determination shall include the following:
 - (a) determination of the total quantity of the allocated Daily Transmission Rights per Bidding Zone border and direction;
 - (b) identification of winning Bids to be fully or partially satisfied; and

- (c) determination of the Marginal Price per Bidding Zone border and direction.
3. The Allocation Platform shall determine the Auction results using an optimization function aiming at maximization of the sum of the Registered Participants' surplus and the Congestion Income generated by the winning Bids while respecting the constraints of the optimization function in form of relevant Offered Capacities. The Allocation Platform shall publish additional explanatory information on the optimization function of the algorithm on its website.
 4. The Allocation Platform shall determine the Marginal Price at each Bidding Zone border and direction based on the following criteria:
 - (a) if the total quantity of Cross Zonal Capacity for which valid Bids have been submitted is lower than or equal to the relevant Offered Capacity for the relevant Auction, then the Marginal Price shall be zero;
 - (b) if the total quantity of Cross Zonal Capacity for which valid Bids have been submitted exceeds the relevant Offered Capacity for the relevant Auction, the Marginal Price shall be set at the lowest Bid(s) Price(s) allocated in full or in part using the respective Offered Capacities.
 5. If two (2) or more Registered Participants have submitted for one Bidding Zone border and direction valid Bids with the same Bid Price, that cannot be accepted in full for the total requested quantity of Daily Transmission Rights, the Allocation Platform shall determine the winning Bids and the quantity of the allocated Daily Transmission Rights per Registered Participant as follows:
 - (a) the Cross Zonal Capacity available for the Bids which sets the Marginal Price shall be divided equally between the number of the Registered Participants which submitted these Bids;
 - (b) in case the quantity of Daily Transmission Rights requested by a Registered Participant at Marginal Price is lower than or equal to the share calculated according to item (a) above, the request of this Registered Participant shall be fully satisfied;
 - (c) in case the requested quantity of Daily Transmission Rights by a Registered Participant at Marginal Price exceeds the share calculated according to item (a) above, the request of this Registered Participant shall be satisfied up to the amount of the share as calculated according to item (a) above;
 - (d) any remaining Cross Zonal Capacity after the allocation according to items (b) and (c) shall be divided by the number of the Registered Participants whose requests have not been fully satisfied and allocated to them applying the process described in items (a), (b) and (c) above;
 - (e) any remaining Cross Zonal Capacity after the allocation according to item (d), shall be allocated using chronological submission criteria (time-stamp).
 6. Whenever the calculation set forth in paragraphs 3 to 5 of this Article does not result in a whole MW amount in accordance with Article 28 paragraph 1(f), the Daily Transmission Rights shall be rounded down to the nearest full MW. The case when Daily Transmission Rights allocated to individual Registered Participants are equal to zero after rounding shall not impact the Marginal Price determination.
 7. The Daily Transmission Rights are deemed to have been allocated to a Registered Participant

from the moment the Registered Participant has been informed of the results. In the event that the Auction was not successfully performed, the fallback procedures as set forth in CHAPTER 6 shall apply.

Article 34

Notification of Auction results

1. The Allocation Platform shall make it available in the Auction Tool the provisional Auction results as soon as possible, but not later than 9:40 a.m.
2. The publication of the Auction results for each Bidding Zone border and hour of the day included in the Auction shall comprise at least the following data:
 - (a) total requested Daily Transmission Rights in MW;
 - (b) total allocated Daily Transmission Rights in MW;
 - (c) Marginal Price in Euros/MW per hour;
 - (d) number of Registered Participants participating in the Auction;
 - (e) list of names and number of Registered Participants who placed at least one winning Bid in the Auction;
 - (f) list of registered Bids without identification of the Registered Participants (bid curve); and
 - (g) Congestion Income per Bidding Zone.
3. No later than 30 minutes after the publication of the Auction results the Allocation Platform shall make available via the Auction Tool to each Registered Participant who submitted a Bid to a specific Auction for each Bidding Zone border included in the Auction at least the following data:
 - (a) allocated Daily Transmission Rights for each hour of the Product Period in MW;
 - (b) Marginal Price in Euros/MW per hour; and
 - (c) due amount for allocated Daily Transmission Rights in Euro (€), rounded to two decimal places; and
 - (d) CAI assigned to the allocated Daily Transmission Rights.
4. In the event that the Auction Tool is unavailable, the Allocation Platform shall inform the Registered Participants of the Auction Results in accordance with CHAPTER 6.
5. Registered Participants shall check the Auction results and, where reasonably appropriate, may contest Auction results within the contestation period set out in paragraph 6 of this Article. The Allocation Platform shall only consider a contestation where the Registered Participant is able to demonstrate an error by the Allocation Platform in the Auction results.
6. The Registered Participant may contest the Auction results within the deadline set out in the relevant Auction Specification.
7. The contestation shall be notified to the Allocation Platform and headed as “contestation”.

8. Any contestation shall contain the following:
 - (a) Date of contestation;
 - (a) identification of contested Auction;
 - (b) identification of the Registered Participant;
 - (c) name, e-mail address and telephone number of the Registered Participant;
 - (d) detailed description of the facts and the reason for contestation; and
 - (e) evidence of erroneous Auction results;
9. The Allocation Platform shall notify its decision on the contestation to the Registered Participant no later than one (1) hour after the provisional Auction results have been notified to the Registered Participant.
10. In case that no contestation is received within the deadline set out in the relevant Auction Specification, the provisional Auction results shall be published as final and will be available on Auction Platform website.

CHAPTER 5

Use of Daily Transmission Rights

Article 35

General principles

1. Physical Transmission Rights allocated in Auction shall be subject to the Use it or Lose It principle.
2. The holder of allocated Physical Transmission Rights may nominate the Physical Transmission Rights for its physical use in accordance with Article 36.
3. In case the Daily Transmission Rights holder reserves its Physical Transmission Rights for the balancing services, such Cross Zonal Capacity shall be excluded from the application of the Use It Or Lose It principle.

Article 36

Nomination of Physical Transmission Rights

1. Persons eligible to nominate Physical Transmission Rights shall fulfil the requirement described in applicable Nomination Rules. Eligible persons may be the following:
 - (a) the Physical Transmission Rights' holder;
 - (b) the person notified by the Physical Transmission Rights' holder during the Nomination process to the respective Transmission System Operators in line with the relevant Nomination Rules;
2. The Allocation Platform shall provide on its website an overview of the options listed in paragraph 1 of this Article which are applicable on each Bidding Zone border.
3. The Nomination shall be done in compliance with the Rights Document.
4. The Allocation Platform shall publish a list with the relevant Nomination Rules for the Bidding Zone borders on its website.
5. The nomination deadlines for respective Bidding Zone borders are set forth in the relevant Nomination Rules. The Allocation Platform shall publish information on its website on the nomination deadlines per Bidding Zone border. In case of any discrepancy between the deadlines published by the Allocation Platform and those of the valid and legally binding relevant Nomination Rules, the latter shall prevail and the Allocation Platform shall not be held liable for any damages due to such a discrepancy.

Article 37

Rights Document

1. The Rights Document shall contain the information about the volume in MW that eligible persons are entitled to nominate at specific Bidding Zone borders and directions and for hourly periods.

2. The Allocation Platform shall send the Rights Document daily and no later than thirty (30) minutes after the Auction results have been notified to the Registered Participant to the eligible person according to Article 36 paragraph 1 (a).

Article 38

Reservation of Physical Transmission Rights for balancing services

In accordance with applicable national legislation, a Transmission System Operator may be required to provide balancing services, in which case it may notify the Allocation Platform of its rules on balancing. If and to the extent that the Transmission System Operator shall provide balancing services in accordance with applicable national legislation, such rules on balancing shall become and form part of the Allocation Rules, applicable to the relevant Bidding Zone border.

CHAPTER 6

Fallback Procedures

Article 39

General provisions

1. The Allocation Platform shall, to the extent reasonably practicable, organize a fallback procedure in the following cases of failure of a standard process:
 - (a) if it is technically not possible to hold an Auction, for example in the following cases:
 - if it is technically not possible to use the standard data exchange procedure;
or
 - in case the Allocation Platform faces technical obstacles during the Auction process; or
 - (b) in the event of erroneous results due to incorrect Marginal Price calculation; or
 - (c) in the event of incorrect allocation of Daily Transmission Rights to Registered Participants or similar reasons.
2. The Allocation Platform may use one or all of the following fallback procedures:
 - (a) introduction of a fallback procedure for data exchange according to Article 40;
 - (b) postponement of start of Bidding Period of the Auction to a later time, but no later than 10:30 a.m.;
 - (c) introduction of a Fallback Auction according to Article 42;
 - (d) another ad hoc fallback procedure if considered appropriate by the Allocation Platform to overcome the technical obstacles.
3. The Allocation Platform shall, to the extent practicable and without undue delay, inform Registered Participants of possible deviations from the standard processes and the application of a fallback procedure via electronic means as specified by the Allocation Platform on its website and using the Auction Tool.
4. Registered Participants shall immediately inform the Allocation Platform of any observed problems with the use of the Auction Tool and all potential consequences via electronic means as specified by the Allocation Platform on its website . In case of an urgent problem, which shall be solved immediately and which is identified during Working Hours, the Registered Participant shall immediately contact the Allocation Platform by phone at the telephone number indicated on the website of the Allocation Platform for this type of problems. The Allocation Platform shall confirm the receipt of the problem and inform Registered Participants of the status of the problem as soon as possible.

Article 40

Fallback procedure for data exchange

1. In case of a failure at the site of the Allocation Platform of the standard processes for data exchange via the Auction Tool as described in these Allocation Rules, the Allocation Platform may inform Registered Participants that a fallback procedure for data exchange may be used as follows:

- (a) by the applicable deadlines unless otherwise announced by the Allocation Platform the Registered Participant shall request via electronic means as specified by the Allocation Platform on its website to enter the relevant data into the Auction Tool by using this fallback procedure for data exchange;
 - (b) with the request the Registered Participant shall provide to the Allocation Platform in the format specified in the Information System Rules the relevant data to be entered in the Auction Tool;
 - (c) the Allocation Platform shall enter the submitted data into the Auction Tool;
 - (d) the Allocation Platform may set in Information System Rules an identification process for the Registered Participant at the moment when the Registered Participant submits the relevant operational or commercial data and requests the Allocation Platform to enter this data into the Auction Tool on its behalf by means of the fallback procedure. If the Registered Participant or the person authorized by the Registered Participant for this purpose does not clearly identify itself, the Allocation Platform shall be entitled not to perform the data entry;
 - (e) the Registered Participant shall provide the Allocation Platform with a telephone number, which can be used in case of a necessary communication;
 - (f) once the Allocation Platform has entered the provided data into the Auction Tool on behalf of the Registered Participant, the Allocation Platform shall inform, without undue delay, the Registered Participant by telephone and/or via electronic means as specified by the Allocation Platform on its website of the entry; and
 - (g) the Allocation Platform shall under no circumstances be held responsible if it fails to reach the Registered Participant through the means of communication above.
2. In case of application of the fallback procedure for data exchange, all necessary information which is made available via the Auction Tool during the standard processes may be distributed to the Registered Participants via electronic means as specified by the Allocation Platform or where appropriate published on the website of the Allocation Platform.

Article 41

Fallback procedure for Auction

1. The postponement of the Auction shall be the default fallback procedure for Auctions before the Bidding Period has opened. The Allocation Platform may postpone an Auction by notifying Registered Participants of the revised time of the new Auction.
2. After the Bidding Period has opened, the Allocation Platform shall:
 - (a) where reasonably practicable postpone the end of the Bidding Period by notifying Registered Participants about the revised deadlines in the Auction Specification; or
 - (b) cancel the initial Auction according to Article 43; and organize a new Auction for the same Product Period; or
 - (c) apply Fallback Auction as specified in Article 42.
3. If the fallback procedure described in paragraph 1 and 2 of this Article cannot be implemented for the same Product Period, the respective Cross Zonal Capacities shall be offered in subsequent Capacity Allocation process.

4. The Allocation Platform shall inform all Registered Participants, without undue delay, of the postponement by notification published in the Auction Tool and/or on the webpage of the Allocation Platform and/or by electronic means as specified by the Allocation Platform on its website .

Article 42

Fallback Auction

1. If the Allocation Platform, after publishing the Auction Specification, is unable to hold Auction Processes due to reasons listed in Article 39, paragraph 1, the Allocation Platform shall send the Notification to all Registered Participants of the application of Fallback Auction, as soon as possible and no later than 10:15 a.m. on the day preceding the delivery day.
2. In case of Fallback Auction, only the Default Bids for Fallback Auction, in line with Article 31, will be taken into account in the daily Auction Process. If default Bid Quantity or a quantity calculated as a sum of the Bid Quantities for several default Bids submitted for the same Auction by the Registered Participant exceeds the final Offered Capacity, Bid Quantity will be decreased to be equal to the Offered Capacity.
3. The Offered Capacity is split in proportional shares between the Registered Participants.
4. Marginal price of the Daily Transmission Rights is 0 €/MWh. Value of the Daily Transmission Rights will be rounded down to the nearest to the nearest full MW.
5. Registered Participants will be informed about the results by 10:45 a.m., on D-1.

Article 43

Auction cancellation

1. In case the Allocation Platform cancels an Auction, all Bids already submitted and any results of the respective Auction shall be deemed null and void.
2. The Allocation Platform shall inform all Registered Participants without undue delay, of the Auction cancellation by notification published in the Auction Tool or on website of Allocation Platform and by electronic means as specified by the Allocation Platform on its website .
3. An Auction cancellation may be announced in the following cases:
 - (a) before the provisional Auction results publication in case the Allocation Platform faces technical obstacles during the Auction process like a failure of standard processes and fallback procedures or similar reasons; and
 - (b) after the provisional Auction results publication, in the event of erroneous results due to incorrect Marginal Price calculation or incorrect allocation of Daily Transmission Rights to Registered Participants or similar reasons.
4. In case of Auction cancellation before the final Auction results publication, no compensation shall be paid to the Registered Participants.
5. The Allocation Platform shall publish on its website, without undue delay, the reasons for the Auction cancellation.

6. The provisions of this Article 43 may also be applied to a Fallback Auction (in the event of erroneous results).

CHAPTER 7

Curtailment

Article 44

Triggering events and consequences of curtailment on Daily Transmission Rights

1. Daily Transmission Rights may be curtailed only in the event of Force Majeure or emergency situation.
2. Curtailment may be applied on allocated Daily Transmission Rights, including, where the case may be, on nominated Physical Transmission Rights.
3. Each Registered Participant affected by curtailment shall lose its right to nominate for physical use the concerned Physical Transmission Rights if such right exists at the moment of curtailment.
4. In case of curtailment, the affected Registered Participant is not entitled to receive any reimbursement or compensation in connection or as a consequence thereof.

Article 45

Process and notification of curtailment

In all cases curtailment shall be carried out by one or more Transmission System Operators at the Bidding Zone border where Daily Transmission Rights have been allocated.

CHAPTER 8

Invoicing and Payment

Article 46

General principles

1. A Registered Participant shall pay the amounts due as calculated in accordance with Article 47 for all Daily Transmission Rights allocated to him.
2. The Registered Participant may upon payment use the Cross Zonal Capacity connected with the allocated Daily Transmission Rights as described in these Allocation Rules only. Any right for physical use of the transmission system may be subject to separate agreements between the Registered Participant and the concerned Transmission System Operators.
3. All financial information, prices and amounts due shall be expressed in Euros (€), except if deviations are required by applicable law or regulations.
4. The payment shall be settled on the date upon which the given amount is credited to the account of the beneficiary. Any interest for late payment shall be considered as settled on the date when the payment was credited from the account of the payer.
5. Payments shall be done in Euros (€).
6. The Allocation Platform shall consider taxes and levies at the rate and to the extent applicable when assessing payment obligations and issuing invoices under these Allocation Rules subject to Article 48.
7. The Registered Participant shall provide the Allocation Platform with relevant information for justifying whether or not respective taxes and levies are applicable when signing the Participation Agreement as well as any changes in this respect without undue delay. Therefore, it is the obligation of the Registered Participant to inform the Allocation Platform of any local, intra-community or extra-community taxes and levies which are in line with the legislation of the Registered Participant's country of establishment.

Article 47

Calculation of due amounts

1. Registered Participants shall pay for each of the Daily Transmission Rights allocated to them and for individual hour an amount equal to:
 - (a) the Marginal Price (per MW per hour); multiplied by
 - (b) the Daily Transmission Rights in MW allocated in individual hour of a day.
2. The Daily Transmission Rights will be invoiced on a monthly basis. The Allocation Platform shall calculate the due amount to be paid retroactively for the preceding month. The amount due plus any applicable taxes and levies, duties or other charges subject to Article 48, shall be rounded to two decimal places.

Article 48

Tax Gross-up

1. Each Registered Participant must settle all payments with respect to the Allocation Rules without any tax deduction, unless a tax deduction is required by law.

2. If a tax deduction is required by law to be made by a Registered Participant, the amount of the payment due from the Registered Participant to the Allocation Platform will be increased to an amount which (after making the tax deduction) leaves an amount equal to the payment which would have been due if no tax deduction had been required.
3. Paragraph 2 of this Article does not apply with respect to any tax assessed on the Allocation Platform on any payment received in connection with the Allocation Rules under the laws of the jurisdiction in which the Allocation Platform is incorporated or, if different, the jurisdiction (or jurisdictions) in which the Allocation Platform is treated as resident for tax purposes or has or is deemed for tax purposes to have a permanent establishment or a fixed place of business to which any payment under the Allocation Rules is attributable. Paragraph 2 of this Article does not apply to value added tax (as provided for in the VAT directive 2006/112/EC or, as it may be, any similar national legislation, as amended from time to time) and any other tax of a similar nature.

Article 49

Invoicing and payment conditions

1. The Allocation Platform shall issue invoices for payments for all Daily Transmission Rights on a monthly basis and no later than the tenth (10th) Working Day of each month for the Auctions of the month preceding.
2. The invoices shall be issued for the following payments:
 - (a) the amount due set forth in Article 47(2);
 - (b) any relevant taxes and levies subject to Article 48.
3. The Allocation Platform shall send the invoice by electronic means as specified by the Allocation Platform on its website to the Registered Participant at the email address of the financial contact person submitted in accordance with Article 8 (1)(h) or it should make it available to the Registered Participant via the Auction Tool. The date of issuance of the invoice shall be the date on which the invoice is sent by electronic means as specified by the Allocation Platform on its website or the date when the invoice is made available via the Auction Tool if this is done during Working Hours or the next day if sent after Working Hours.
4. The payments due may be netted by the Allocation Platform, taking into account the amount as set forth in paragraph 2 of this Article, and any other amount payable by Allocation Platform to Registered Participant, as a result of allocation processes carried out by Allocation Platform.
5. The Registered Participant shall settle payment obligations resulting from paragraph 2 or paragraph 4 of this Article, within ten (10) Working Days after the date of issuance of the invoice.
6. Payments by the Registered Participant as set forth in paragraph 5 of this Article shall be settled to the Business Account of the Allocation Platform specified on the invoice by indicating the invoice reference, or alternatively, Allocation Platform shall collect the payment automatically from the dedicated Business Account of the Registered Participant on the respective due date of the invoice.
7. The Allocation Platform shall settle its payment obligations resulting from paragraph 4 of this Article within fifteen (15) Working Days after the date of its receipt of the invoice, by way of payment of the due amount to the bank account as announced during the accession process in accordance with Article 8 paragraph 1(g) by the Registered Participant who is entitled to the

payments at the due date.

8. Upon the collection of the payment as set forth in paragraph 6 of this Article, the Allocation Platform shall update the Credit Limit accordingly.
9. In case of an erroneous invoice resulting in an additional payment of the Allocation Platform or the Registered Participant, the Allocation Platform shall correct the invoice and any due amount shall be settled as soon as they have been notified to the Registered Participant.
10. All bank fees shall be covered by the Registered Participant.
11. The Registered Participant shall not be entitled to offset any amount, or withhold any debts arising in connection with obligations resulting from an Auction, against any claims towards the Allocation Platform, whether or not arising out of an Auction. Nevertheless, the right to offset and the right to withhold are not excluded in case the Registered Participant's claim against Allocation Platform is established by a legally binding judgement or is uncontested.

Article 50

Payment disputes

1. A Registered Participant may dispute the amount of an invoice, including any amounts to be credited to the Registered Participant. In this case, the Registered Participant shall notify the nature of the dispute and the amount in dispute to the Allocation Platform as soon as practicable and in any event within fifteen (15) Working Days after the date of issuance of the invoice or credit note by registered mail and electronic means as specified by the Allocation Platform on its website . Beyond this period, the invoice shall be deemed to have been accepted by the Registered Participant.
2. If the Registered Participant and the Allocation Platform are unable to resolve the difference within ten (10) Working days after the notification, the procedure for the dispute resolution in accordance with Article 54 shall apply.
3. A dispute about the amount of an invoice shall in no way relieve the Party from the obligation to pay such amounts as they fall due in accordance with Article 49.
4. If it is agreed or determined based upon the dispute resolution procedure as set forth in Article 54 that an amount paid or received by the Registered Participant was not properly payable, the following process shall apply:
 - (a) the Allocation Platform shall refund any amount including interest to be calculated according Article 46(4) to the Registered Participant in case that the amount paid by the Registered Participant as set forth in Article 49(5) was higher or the amount paid by the Allocation Platform was lower than the due amount. The Allocation Platform shall make the payment to the bank account indicated by the Registered Participant for this reimbursement in accordance with Article 8 paragraph 1(g).
 - (b) the Registered Participant shall pay any amount including interest to be calculated according to Article 46(4) to the Allocation Platform in case that the amount paid by the Registered Party as set forth in Article 49 (5) was lower or the amount paid by the Allocation Platform was higher than the due amount. The Registered Participant shall make the payment in accordance with the procedure set forth in Article 49 (6). Upon such payment the Allocation Platform shall update the Credit Limit of the Registered Participant as set forth in Article 49(8).

5. The interest paid in case of a payment in accordance with paragraph 4 of this Article shall be applied from the first (1st) day following the date on which the payment was due up to the date on which the disputed amount was refunded and it shall apply also to all taxes and levies required by law.

Article 51

Late payment and payment incident

1. In case the Registered Participant has not fully paid an invoice by the due date specified on the invoice, the Allocation Platform shall notify the Registered Participant that a payment incident will be registered if the amount including applicable interest due is not received within three (3) Working Days upon sending of the notification. In case of no payment within the deadline, the Allocation Platform shall notify the Registered Participant that the payment incident was registered.
2. Immediately after registration of the payment incident the Allocation Platform may invoke the collaterals.
3. The Allocation Platform may suspend or terminate the Participation Agreement in case of registered payment incident in accordance with Articles 55 and 56.
4. In case of late payment or refund, the Parties shall pay interest on the amount due including taxes and levies from the first (1st) day following the date on which the payment was due until the date on which the payment is done. The interest shall be equal to the highest amount of:
 - (a) a flat rate of 100 €; or
 - (b) eight (8) percentage points per annum above the reference interest rate as officially published by the national authorities of the country in which the Allocation Platform is located and round up to the nearest half percentage point.

CHAPTER 9

Miscellaneous

Article 52

Duration and amendment of Allocation Rules

1. The Allocation Rules are of indefinite duration and are subject to amendment in accordance with this Article. These Allocation Rules and any amendments thereof shall be consulted upon subject to paragraph 7 of this Article, proposed by the relevant Transmission System Operators and enter into force in accordance with the applicable national regulatory regime. The Allocation Platform shall publish the amended Allocation Rules and send an amendment notice to Registered Participants.
2. Subject paragraph 7 of this Article, an amendment shall enter into force at the date and time specified in the amendment notice but not earlier than thirty (30) calendar days after the amendment notice is sent to Registered Participants by the Allocation Platform.
3. Each amendment shall apply to all aspects of these Allocation Rules, including but not limited to all Auctions conducted after the date on which the amendment takes effect.
4. Unless expressly stated otherwise by the Allocation Platform the amended Allocation Rules shall govern all rights and obligations in connection with these Allocation Rules including those acquired before the date of amendment but with the delivery date after the amendment takes effect.
5. Any amendment of these Allocation Rules shall apply automatically to the Participation Agreement in force between the Allocation Platform and the Registered Participant, without the need for the Registered Participant to sign a new Participation Agreement but without prejudice to the Registered Participant's right to request the termination of its Participation Agreement in accordance with Article 5 6 (1). By participating in the Auction after the Registered Participant was informed about the changes and/or adaptations of the Allocation Rules and after these changes and/or adaptations of the Allocation Rules entered into force, it is deemed that the Registered Participant has accepted the changed, i.e. the valid and effective version of the Allocation Rules.
6. The Allocation Rules shall be periodically reviewed by the Allocation Platform, the relevant Transmission System Operators at least every two years involving the Registered Participants. In case the relevant Transmission System Operators consider the amendment of these Allocation Rules as a result of this review, the procedure described in this Article shall apply. This biennial review is without prejudice of the competence of National Regulatory Authorities to request at any time amendments of the Allocation Rules and the annexes included thereto in accordance with the existing legislation.
7. These Allocation Rules are subject to the legislation prevailing at the time at which they take effect. In the event that there is a change in legislation or any action by competent authorities at national level, or European Union level, or, as it may be, at the level of the Energy Community which have an effect on these Allocation Rules and/or their annexes then, notwithstanding any other provision of these Allocation Rules, the Allocation Rules shall be amended accordingly and pursuant to this Article.
8. List of Bidding Zone borders (Appendix 1) to which the Allocation Rules apply may be amended or supplemented in accordance with the provisions relating to the amendment of the Allocation

Rules, provided that where for the amendment of this list the approval of one or more NRAs is/are required.

9. For the purpose of incorporating the amendment or supplement, only the approval of an NRA that has jurisdiction over the relevant TSO whose Bidding Zone border is amended or added, shall be required to be consulted or shall be asked for approval, as applicable.

Article 53

Liability

1. The Allocation Platform and the Registered Participants are solely responsible for the fulfilment of any obligation they undertake or are subject to and which arises from or is in connection with the Allocation Rules and the Participation Agreement.
2. Subject to any other provisions of these Allocation Rules the Allocation Platform shall only be liable for damages caused by:
 - (a) fraud, gross negligence or willful misconduct.
 - (b) death or personal injury arising from its negligence or that of its employees, agents or subcontractors.
3. A Registered Participant shall indemnify and keep indemnified the Allocation Platform and its officers, employees and agents from and against any and all loss or liability (including legal costs) related to a damage that it has caused, which any of them may suffer or incur by reason of any claim by any third party on account of any and all loss (whether direct or indirect) suffered by the claimant or any of the claimant's officers, agents, subcontractors or employees in connection with these Allocation Rules.
4. The Allocation Platform and each Registered Participant acknowledges and agrees that it holds the benefit of paragraph 3 of this Article for itself and as trustee and agent for its officers, employees and agents.
5. The Registered Participant shall be solely responsible for its participation in Auctions including but not limited to the following cases:
 - (a) the timely arrival of Bids and transfer and return notifications by the Registered Participant;
 - (b) technical failure of the information system on the side of the Registered Participant preventing the communication via the channels foreseen in accordance with these Allocation Rules.
6. The Registered Participant shall be liable with respect to any sanctions, penalties, or charges that may be imposed by financial authorities on the Allocation Platform for incorrect tax treatment due to wrong or incomplete information provided by the Registered Participant.
7. This Article survives the termination of the Registered Participant's Participation Agreement.

Article 54

Dispute resolution

1. Without prejudice to paragraphs 6 and 8 of this Article, where there is a dispute the Allocation Platform and the Registered Participant shall first seek amicable settlement through mutual consultation pursuant to paragraph 2. For this purpose, the Party raising the dispute shall send a notification to the other party indicating:

- (a) the existence of a Participation Agreement between the Parties;
 - (b) the reason for the dispute; and
 - (c) a proposal for a future meeting, physical or not, with a view to settle the dispute amicably.
2. The Parties shall meet within twenty (20) Working Days after the matter has been referred to them and seek to resolve the dispute. If no agreement is reached or no response received within a period of thirty (30) Working Days from the date of the aforementioned notification, either Party may refer the matter to the senior management of the Parties to resolve the dispute pursuant to paragraph 3.
 3. The senior representative of each of the Allocation Platform and the Registered Participant with authority to resolve the dispute shall meet within twenty (20) Working Days of a request to meet and seek to resolve the dispute. If the representatives are unable to resolve the dispute within twenty (20) Working Days of the meeting or such longer time as may be agreed then the dispute shall be determined by arbitration in accordance with paragraph 4.
 4. Where a dispute is to be referred to arbitration under paragraph 3, either the Allocation Platform or the Registered Participant may give notice to the other stating the nature of the dispute and referring the dispute to arbitration. Arbitration shall be conducted in accordance with the Rules of Arbitration of the Chamber of Commerce (ICC). The arbitration shall be conducted before one (1) arbitrator to be nominated upon agreement of the Parties unless a Party requests the appointment of three (3) arbitrators. In case of one (1) arbitrator, the Parties shall agree on the nomination of the arbitrator within two (2) months after the notice was given by the Party referring the dispute to arbitration. If no agreement can be found, the arbitrator shall be appointed by the ICC Court. In case of three (3) arbitrators the claimant shall nominate one (1) arbitrator and the respondent shall nominate one (1) arbitrator. The arbitrators nominated by each Party shall then nominate the chairman of the arbitral tribunal within three (3) Working Days from the confirmation of the appointment of the second arbitrator by the respondent. If the arbitrators nominated by each party cannot agree on the appointment of the chairman, the chairman shall be appointed by the ICC Court. The arbitration shall take place in the location of the Allocation Platform unless otherwise defined in the Participation Agreement and in accordance with the governing law of these Allocation Rules while the language of the arbitration proceedings shall be English. The emergency arbitrator provisions according to the Rules of Arbitration of the Chamber of Commerce shall not apply but the interim or injunctive relief measures under the governing law shall apply.
 5. Arbitration awards shall be final and binding on the Allocation Platform and the relevant Registered Participant as from the date that they are made. The Allocation Platform and the Registered Participant shall carry out any award of an arbitration relating to any dispute without delay and each waive their right to any form of appeal or recourse to a court of law or other judicial authority, in so far as such waiver may validly be made.
 6. Notwithstanding paragraphs 3 and 4 of this Article, the Parties may jointly agree to apply court proceedings instead of arbitration to settle a dispute arisen in connection with these Allocation Rules.
 7. In cases of late payment and notwithstanding Article 51 and paragraphs 1 to 4 of this Article, a Party may bring court proceedings against the other Party for any amount due under or in connection with these Allocation Rules and unpaid for more than twenty (20) Working Days

after the date the amounts were due.

8. The Parties agree that proceedings referred to in paragraphs 6 or 7 of this Article may be brought in any competent court to hear such claim. The Registered Participant irrevocably waives any objection which it may have now or hereafter regarding the venue of such proceedings in any competent court and any claim that any such proceedings have been brought in an inconvenient forum.
9. Notwithstanding any reference to amicable settlement, expert resolution or arbitration under this Article, the Allocation Platform and the Registered Participant shall continue to perform their respective obligations under these Allocation Rules and the Registered Participant's Participation Agreement.
10. This Article survives the termination of the Registered Participant's Participation Agreement.

Article 55

Suspension of the Participation Agreement

1. The Allocation Platform may by notice to the Registered Participant suspend temporarily the Registered Participant's rights in connection with these Allocation Rules with immediate effect if the Registered Participant commits a major breach of an obligation in connection with these Allocation Rules which may have a significant impact to the Allocation Platform as follows:
 - (a) if a Registered Participant fails to pay any amount properly due and owing to the Allocation Platform pursuant to Article 51;
 - (b) if a Registered Participant fails to provide and maintain collaterals in accordance with Article 23;
 - (c) any breach which may have a significant financial impact to the Allocation Platform;
 - (d) the Allocation Platform has reasonable grounds to believe that the Registered Participant no longer satisfies one or more of any other conditions to participate in Auctions according to these Allocation Rules unless termination applies according to Article 56; and
 - (e) if the Registered Participant is under economic and trade sanctions which may have a significant impact to the Allocation Platform.
2. In any case of a minor breach in relation to these Allocation Rules such as but not limited to the failure of the Registered Participant to notify a change in the submitted information in accordance with Article 8, the Allocation Platform may by notice to the Registered Participant inform the Registered Participant's that its rights in connection with these Allocation Rules may be suspended unless the Registered Participant remedies the suspension event in the time period specified in the notice. The suspension shall take effect when the period specified for remedy has elapsed without that such remedy has taken place. After the suspension takes effect in accordance with paragraphs 1 and 2 of this Article, the suspended Registered Participant may no longer participate in an Auction.
3. The Allocation Platform may withdraw a notice under paragraphs 1 or 2 of this Article at any time. Having given a notice under paragraphs 1 or 2 of this Article, the Allocation Platform may give a further or other notice at any time in respect of the same or a different suspension

event.

4. Once the Registered Participant has fulfilled or remedied the suspension event as notified to it in the notice sent by the Allocation Platform, the Allocation Platform shall reinstate as soon as reasonably practicable the Registered Participant's rights in relation to its ability to participate in Auctions by written notice to the Registered Participant. As from the date of effect of the reinstatement the Registered Participant may participate in Auctions.
5. If the Allocation Platform gives a notice to a Registered Participant under paragraph 1 or 2 of this Article, such notice of suspension does not relieve the Registered Participant from its payment obligations under CHAPTER 8.

Article 56

Termination of the Participation Agreement

1. A Registered Participant may at any time request the Allocation Platform to terminate the Participation Agreement to which the Registered Participant is a Party. The termination shall take effect after thirty (30) Working Days upon receipt of the termination request by the Allocation Platform and if all outstanding payment obligations are settled.
2. A Registered Participant may terminate the Participation Agreement to which the Registered Participant is a Party for good cause when the Allocation Platform has committed a major breach of an obligation connected with these Allocation Rules or the Participation Agreement in the following cases:
 - (a) where the Allocation Platform repeatedly fails to pay any amount properly due and owing to the Registered Participant with a significant financial impact;
 - (b) where there is a significant breach of the confidentiality obligations in accordance with Article 59.

The Registered Participant shall send a notice to the Allocation Platform stating the reason for termination and giving the Allocation Platform twenty (20) Working Days to remedy the breach. Unless the Allocation Platform remedies the breach within the abovementioned deadline, the termination shall take effect immediately upon expiration of such deadline.

3. If any of the termination events in paragraph 4 occurs in relation to a Registered Participant, the Allocation Platform may by notice to the Registered Participant terminate the Participation Agreement, including the Registered Participant's rights connected with these Allocation Rules. A termination under this paragraph takes effect from the time of the notice or any later time specified in it. The Registered Participant may not at a later stage enter into the Participation Agreement with the Allocation Platform until the circumstances of termination continue to exist or it is not sufficiently guaranteed that the breach may not occur again.
4. The termination events referred to in paragraph 3 shall be the following:
 - (a) if the rights of the Registered Participant are suspended for longer than thirty (30) Working Days;
 - (b) if a Registered Participant does not qualify for the participation in the Auction as set forth in Article 9;
 - (c) if a Registered Participant repeatedly breaches these Allocation Rules or a Participation Agreement, whether or not the breach is capable of remedy;

- (d) if a competent authority (i) determines that the Registered Participant has committed a misuse or fraudulent act and (ii) requests the Allocation Platform to terminate the Participation Agreement to which such Registered Participant is a Party or (iii) agrees that the Allocation Platform has reasonable grounds to believe that the Registered Participant has committed a misuse or fraudulent act in participating in Auctions; or
 - (e) if the Registered Participant has taken any action which may lead to the damaging or reduction in effectiveness of the Auction Tool (it being understood that such an action is deemed to happen in case of any behavior that can be assimilated to an attack on the information system such as, but not limited to, deny of service, spam, virus, brute forcing, Trojan horse attack).
5. After the termination takes effect in accordance with paragraphs 1 to 3 of this Article and from that time, the Registered Participant may no longer participate in an Auction.
 6. Termination of a Participation Agreement does not affect any rights and obligations under or in connection with the Participation Agreement and these Allocation Rules which arose prior to that termination unless otherwise specified in this Article. Accordingly, any Registered Participant whose Participation Agreement is terminated will remain liable, subject to and in accordance with the Allocation Rules, in respect of all such rights and liabilities. This paragraph shall apply without prejudice to other remedies available to the Allocation Platform under these Allocation Rules.

Article 57

Force Majeure

1. The Allocation Platform or a Registered Participant, which invokes Force Majeure, shall promptly send to the other Party a notification describing the nature of Force Majeure and its probable duration and shall continue to furnish reports with respect thereto with reasonable frequency during the period of Force Majeure. The Party invoking the Force Majeure shall make every possible effort to limit the consequences of the Force Majeure.
2. The affected obligations, duties and rights of a Party subject to Force Majeure shall be suspended from the beginning of Force Majeure, with the exception of the confidentiality provisions in accordance with Article 59.
3. Suspension under paragraph 2 is subject to the following:
 - (a) suspension will be of no greater scope and of no longer duration than is required by the Force Majeure;
 - (b) the suspension applies only for so long as the Party invoking to Force Majeure is using reasonable efforts to remedy their inability to perform.
4. The consequences of a Force Majeure event, which is not subject to any discussion or litigation between the Allocation Platform and the Registered Participant, are:
 - (a) the Party invoking Force Majeure cannot be held responsible to pay compensation for any damage suffered, due to the non-performance or partial performance of all or any of its obligations during the Force Majeure and when such non-performance or partial performance is due directly to Force Majeure;

- (b) the acquired Daily Transmission Rights which have been entirely paid and become subject to Force Majeure are reimbursed for the duration of the Force Majeure in accordance with any applicable legislation and these Allocation Rules; and
- 5. If the Force Majeure continues for a period longer than six (6) months, the Allocation Platform or each Registered Participant may, by notice to the other given at any time while the Force Majeure continues beyond that period, unilaterally terminate the Participation Agreement. The termination shall take effect ten (10) Working Days after the notice is given or any later date specified in the notice.
- 6. For avoidance of doubt this Article is without prejudice to the provisions of CHAPTER 7 regarding the curtailment of Daily Transmission Rights.

Article 58

Notices

- 1. Any notice or other communication to be given under or in connection with these Allocation Rules shall be in English.
- 2. Unless otherwise expressly provided in these Allocation Rules, all notices or other communications shall be in writing between the Allocation Platform and each Registered Participant and shall be sent by electronic means as specified by the Allocation Platform on its website and marked for the attention of the other Party's representative as set out in the Participation Agreement or as notified by the Registered Participant from time to time in accordance with Article 8.
- 3. All notices or other communications shall be given by letter delivered by hand against receipt or sent by registered mail or courier in the following cases:
 - (a) the conclusion of the Participation Agreement in accordance with Article 6;
 - (b) the suspension and termination according to Article 55 and Article 56; and
 - (c) the submission of the Bank Guarantee, in the event the Bank Guarantee includes handwritten signature(s), in accordance with Article 19.
- 4. All notices or other communications shall be deemed to have been received:
 - (a) in the case of delivery by hand, when delivered against receipt; or
 - (b) in the case of recorded delivery prepaid post, on the day following the recorded day of delivery; or
 - (c) in the case of electronic means as specified by the Allocation Platform on its website, when delivered to the other party but only if an acknowledgement of receipt is requested and obtained by the Party sending the electronic means as specified by the Allocation Platform on its website.
- 5. If a notice or other communication has been received outside normal Working Hours on a Working Day, it is deemed to have been received at the opening of business on the next Working Day.

Article 59
Confidentiality

1. The Participation Agreement and any other information exchanged relating to its preparation and the application of a market participant shall be considered as confidential.
2. Subject to paragraph 3 of this Article, the Allocation Platform and each Registered Participant who is a recipient of confidential information in relation to these Allocation Rules shall preserve the confidentiality of such information and shall not directly or indirectly reveal, report, publish, disclose, transfer or use any item of the confidential information otherwise than for the purpose for which it was disclosed.
3. Notwithstanding paragraph 2 of this Article, the Allocation Platform or a Registered Participant may disclose confidential information of a disclosing Party to a third party with the other Party's prior consent expressed in writing and subject to the condition that the receiving Party has given assurance that such third party is bound by equivalent confidentiality obligations as set out in these Allocation Rules directly enforceable by the other Party.
4. Notwithstanding paragraph 2 of this Article the Allocation Platform or a Registered Participant may disclose confidential information of a disclosing Party:
 - (a) to the extent expressly permitted or contemplated by the Allocation Rules;
 - (b) to any person who is one of the directors, officers, employees, agents, advisers or insurers of the recipient and who needs to know the confidential information in connection with these Allocation Rules;
 - (c) as far as required in order to comply with EU legislation (such as Regulation (EU) No 1227/2011 and Regulation (EU) No 543/2013) or applicable legal acts of the Energy Community, and/or applicable national legislation or any other relevant domestic administrative acts such as grid codes;
 - (d) as far as required by a court, arbitrator or administrative tribunal or an expert in the course of proceedings before it to which the recipient is a Party;
 - (e) as may be required by the relevant Transmission System Operators for the proper fulfilment of their mission and their obligations in accordance with applicable laws and these Allocation Rules by themselves or through agents or advisers; or
 - (f) as far as required in order to obtain clearances or consents from a competent authority.
5. Moreover, the obligations arising from this Article shall not apply:
 - (a) if the Party which receives the information can prove that at the time of disclosure, such information was already publicly available;
 - (b) if the receiving Party provides proof that, since the time of disclosure, the said information has been legally received from a third party or has become publicly available;
 - (c) to confidential information communicated, in accordance with the legal and regulatory provisions, in an incorporated form from which no item of information specific to a market participant can be deduced;

- (d) to information whose publication is explicitly provided for by the present Allocation Rules.
6. The obligations of confidentiality in this Article shall remain valid for a period of five (5) years after termination of the Registered Participant's Participation Agreement.
 7. The signature of a Participation Agreement and the exchange of confidential information do not confer any rights to patents, knowledge or any other form of intellectual property concerning information or tools made available or sent by one Party to the other under the terms of these Allocation Rules.

Article 60

Assignment and subcontracting

1. The Allocation Platform may assign, novate or otherwise transfer any of its rights or obligations under a Participation Agreement or these Allocation Rules to another Allocation Platform. The Allocation Platform shall notify the Registered Participants of the change by sending an electronic means as specified by the Allocation Platform on its website with acknowledgment of receipt as soon as possible and in any event at least ten (10) Working Days before the date on which the change takes effect.
2. A Registered Participant may not assign, novate or otherwise transfer any of its rights or obligations under its Participation Agreement or these Allocation Rules without the prior written consent of the Allocation Platform.
3. Nothing in this Article shall prevent an Allocation Platform or Registered Participant from entering into a subcontracting agreement in relation to this Allocation Rules. Entry into a subcontracting agreement by a Registered Participant does not relieve the Registered Participant of any obligation or liability under its Participation Agreement or these Allocation Rules.

Article 61

Governing law

These Allocation Rules shall be governed by and construed in all respects in accordance with the Belgian law.

Article 62

Language

The applicable language for these Allocation Rules shall be English. For the avoidance of doubt, where Transmission System Operators need to translate these Allocation Rules into their national language, in the event of inconsistencies between the English version published by the Allocation Platform and any version in another language, the English version published by the Allocation Platform shall prevail.

Article 63

Intellectual property

No Party shall acquire any right, title, license or interest in or to any intellectual property rights of the other Party in connection with these Allocation Rules.

Article 64

Relationship of the Parties

1. The relationship of the Allocation Platform and the Registered Participant is that of service

provider and service user respectively. Except as expressly provided in these Allocation Rules, nothing contained or implied in these Allocation Rules constitutes or is deemed to constitute the Allocation Platform or a Registered Participant, the partner, agent or legal representative of the other for any purpose whatsoever or create or be deemed to create any partnership, agency or trust between the Parties.

2. The Registered Participant acknowledges that neither the Allocation Platform nor any person acting on behalf of or associated with the Allocation Platform makes any representation, gives any advice or gives any warranty or undertaking of any kind in respect of these Allocation Rules, the Participation Agreements or the disclosed information or otherwise in relation to or in connection with these Allocation Rules, the Participation Agreements and the disclosed information or any transaction or arrangement contemplated by these Allocation Rules, the Participation Agreements and the disclosed Information except as specifically provided in these Allocation Rules or the Participation Agreement.

Article 65

No third party rights

The Allocation Platform and each Registered Participant acknowledge and agree that a person who is not a party to the Participation Agreement between them, including any other market participant, has no rights to enforce these Allocation Rules or the Participation Agreement as between the Allocation Platform and that Registered Participant.

Article 66

Waiver

1. No omission to exercise or delay in exercising any right, power or remedy provided by law or under these Allocation Rules shall impair or constitute a waiver of such or any other right, power or remedy. No single or partial exercise of any such right, power or remedy precludes or impairs any other or further exercise thereof or the exercise of any other right, power or remedy provided by law or under these Allocation Rules.
2. Any waiver of any right, power or remedy under these Allocation Rules must be in writing and may be given subject to any conditions thought fit by the grantor. Unless otherwise expressly stated, any waiver is effective only in the instance and only for the purpose for which it is given.

Article 67

Entire agreement

These Allocation Rules and the Participation Agreement contain or expressly refer to the entire agreement between the Allocation Platform and each Registered Participant with respect to the subject matter hereof and expressly exclude any warranty, condition or other undertaking implied at law or by custom and supersedes all previous agreements and understandings between the Allocation Platform and each Registered Participant with respect thereto. The Allocation Platform and each Registered Participant acknowledge and confirm that none of them accede to these Allocation Rules or the Participation Agreement in reliance on any representation, warranty or other undertaking (other than where made fraudulently) not fully reflected in the terms of these Allocation Rules or the Participation Agreement.

Article 68
Remedies exclusive

The rights and remedies provided by these Allocation Rules and the Participation Agreement to the Allocation Platform and each Registered Participant are exclusive and not cumulative and, to the extent permissible by law, shall exclude and be in place of all substantive (but not procedural) rights or remedies expressed or implied and provided by law or statute in respect of the subject matter of these Allocation Rules and the Participation Agreement. Accordingly, the Allocation Platform and each Registered Participant hereby waives to the fullest extent possible all such rights and remedies provided by law or statute, and releases each other of them if it is liable to any other of them, its officers, employees and agents to the same extent from all duties, liabilities, responsibilities or obligations provided by law or statute in respect of the matters dealt with in these Allocation Rules and the Participation Agreement and undertakes not to enforce any of the same except as expressly provided herein.

Article 69
Severability

If any provision of these Allocation Rules or a Participation Agreement is declared invalid, unenforceable or illegal by the courts of any jurisdiction to which it is subject or pursuant to arbitration or by order of any competent authority, such invalidity, unenforceability or illegality shall not prejudice or affect the remaining provisions of these Allocation Rules and the Participation Agreement which shall continue in full force and effect notwithstanding such invalidity, unenforceability or illegality. Any invalid, illegal, void and/or unenforceable part(s) or provision(s) shall be replaced by valid, legal and/or enforceable part(s) or provision(s) in order to achieve the intended economic and legal effect.

Appendix 1

List of Bidding Zone borders to which the Allocation Rules apply

List of Bidding Zone borders		
List of responsible TSOs		
Croatia (HR) HOPS	<>	Bosnia and Herzegovina (BiH) NOS BIH
Bosnia and Herzegovina (BiH) NOS BIH	<>	Montenegro (ME) CGES
Montenegro (ME) CGES	<>	Albania (AL) OST
Albania (AL) OST	<>	Greece (GR) IPTO
Greece (GR) IPTO	<>	Turkey (TR) TEIAS
Greece (GR) IPTO	<>	North Macedonia (MK) MEPSO
Kosovo (XK) KOSTT	<>	Albania (AL) OST
Kosovo (XK) KOSTT	<>	Montenegro (ME) CGES
Kosovo (XK) KOSTT	<>	North Macedonia (MK) MEPSO

This List of Bidding Zone borders to which the Allocation Rules apply may be amended or supplemented in accordance with the provisions of Article 52 (Duration and amendment of Allocation Rules) of these Allocation Rules.

Appendix 2

List of Bidding Zone borders where ACER Registration Code assigned by the European Agency for the Cooperation of Energy Regulators (ACER) is precondition for participation in allocation process.

List of Bidding Zone borders	
Croatia (HR) HOPS	<> Bosnia and Herzegovina (BiH) NOS BiH