REPUBLIKA E SHQIPËRISË

ENERGY REGULATORY AUTHORITY

DECISION

No. 124, dated 06.05.2026

ON

THE INITIATION OF THE PROCEDURE FOR APPROVING AMENDMENTS TO THE REGULATION ON THE PROCEDURES AND CONDITIONS FOR THE ISSUANCE, AMENDMENT, TRANSFER, RENEWAL, RECOGNITION AND TERMINATION OF LICENCES IN THE NATURAL GAS SECTOR, APPROVED BY ERE BOARD DECISION NO. 97, DATED 04.07.2017

Pursuant to Article 16 of Law No. 43/2015 "*On the Power Sector*", as amended; Articles 16(11), 18, 22, 23 and 24 of Law No. 102/2015 "*On the Natural Gas Sector*", as amended; Articles 15 and 26 of the *Regulation on ERE Organisation, Operation and Procedures,* approved by ERE Board Decision No. 96, dated 17.06.2016, as amended; and Article 19 of the *Regulation on the Procedures and Conditions for the Issuance, Amendment, Transfer, Renewal, Recognition and Termination of Licences in the Natural Gas Sector*, approved by ERE Board Decision No. 97, dated 04.07.2017, the ERE Board, at its meeting held on 06.05.2026, after reviewing Report No. 1527, dated 06.05.2026, prepared by the Technical Directorates on the initiation of the procedure for approving amendments to the "*Regulation on the Procedures and Conditions for the Issuance, Amendment, Transfer, Renewal, Recognition and Termination of Licences in the Natural Gas Sector"*, approved by ERE Board Decision No. 97, dated 04.07.2017,

Considering that::

- In implementation of Law No. 102/2015 "*On the Natural Gas Sector*", the ERE Board, by Decision No. 97, dated 04.07.2017, approved the "*Regulation on the Procedures and Conditions for the Issuance, Amendment, Transfer and Termination of Licences in the Natural Gas Sector".*

- Following the adoption of the Regulation, Law No. 102/2015 "*On the Natural Gas Sector*" was amended, inter alia, by Law No. 81/2021 "On Certain Amendments and Additions to Law No. 102/2015 '*On the Natural Gas Sector'*, introducing new activities subject to licensing, including the operation of small-scale LNG and CNG facilities.

- A review of the existing Regulation has identified the need for its revision and update in order to ensure consistency with the current legal framework.

- In this context, amendments are proposed with the aim of harmonising the Regulation with Law No. 102/2015, as amended, including the introduction of new categories of licensed activities, the relevant documentation requirements, procedural deadlines and licensing procedures applicable to such activities, as well as other amendments intended to clarify and further specify the provisions of the Regulation.

- The proposed amendments and additions seek to update and harmonise the legal basis of the Regulation with the latest amendments to the legislation governing the natural gas sector, broaden its scope and provide a more detailed framework for licensing procedures relating to natural gas activities

- Accordingly, new definitions are introduced for Liquefied Natural Gas (LNG), Compressed Natural Gas (CNG), small-scale facilities, operation, utilisation, market operator and system user, while new licensing categories are established for the operation of small-scale LNG and CNG facilities..

- Furthermore, the criteria, deadlines and documentation requirements applicable to licensing applications are revised, including technical, financial, environmental and safety requirements for each licence category. The amendments also establish the possibility of granting conditional licences, together with the corresponding monitoring and compliance verification procedures.

- The proposed amendments are also intended to enhance transparency and administrative efficiency through the maintenance of a licensing register and the publication of relevant information on ERE's official website.

Decides:

1. To initiate the procedure for approving amendments to the "*Regulation on the Procedures and Conditions for the Issuance, Amendment, Transfer, Renewal, Recognition and Termination of Licences in the Natural Gas Sector*", approved by ERE Board Decision No. 97, dated 04.07.2017, (in accordance with the draft amendments attached to this Decision)

2. The Natural Gas Directorate shall notify all stakeholders of this Decision.

This Decision shall enter into force immediately.

Each party involved in this procedure may request the review of the ERE Board's decision within 7 calendar days from the date of receipt of this decision, in the presence of new evidence that may lead the Board to issue a different decision or in cases of identified material errors. An appeal against this decision may be filed with the Administrative Court of Tirana within 45 calendar days from the date of its publication in the Official Gazette.

This decision is published on the Official Gazette.

ERE CHAIRMAN

Petrit AHMETI

Amendments and additions on the Regulation:

Article 1 ***is:*** *This Regulation is prepared in conformity with article 16 point 11 and article 24 of Law No. 102/2015, "On Natural Gas Sector".*

It is proposed to become: *This regulation is drafted implementing Article 16, point 11 and Articles 22, 23 and 24 of Law. No.102/2015, "On Natural Gas Sector", as amended with Law no. 81/2021 "On some amendments and additions on Law no. 102/2015"; Law no. 89/2018 and Law. 64/2018, as well as implementing the "Regulation on ERE organization, operation and procedures", approved with ERE Board Decision no. 96, of date 17.06.2016, as amended.*

Article 2 ***is:*** *This Regulation defines the licensing procedures for;*

1. Performing the activities as defined on Law No. 102/2015, "On natural Gas Sector" by specifying the terms and conditions for issuing, amendment of a License as well as ERE authority to define the payments to perform any type of License Application.

2. The conditions for license issuing, removal, modification and license transferring in conformity with article 27, 28 29 of Law No. 102/2015, "On Natural Gas Sector".

It is proposed to become: *This regulation defines the procedures and terms for license issue, modification, transfering, amendment or license termination in natural gas regulated activities according to the definitions of Law no. 102/2015 "On Natural Gas Sector", as amended, as well as defines ERE authority to review the applications, the conditional license issue and the set of the respective payments for each application.*

On Article 3 ***are proposed to be added the definitions as follows:***

"Liquefied Natural Gas"(LNG) means methane gas CH4, which is converted into liquid at 1 atmosphere (atm) pressure and a temperature of minus 161 degrees Celsius.

"Compressed Natural Gas" (CNG) means methane gas CH4, which is compressed at 200 atm pressure".

"Small scale plant" means the mobile unit used for the production / storage, transportation and / or distribution of small quantities of LNG and / or CNG.

"LNG facility" means a terminal which is used for the liquefaction of natural gas or the import, export, offloading, or re-gasification of LNG, including ancillary services and temporary storage necessary for the regasification process and subsequent delivery to the transmission system, but shall not include any part of LNG terminals used for storage;

"Transmission" means the transport of natural gas through a network of high-pressure pipelines, other than an upstream pipeline network and other than a part of high-pressure pipelines primarily used for distribution of natural gas, with a view to its delivery to customers, but not including supply;

"Distribution" means the transport of natural gas through pipeline networks with a view to its delivery to customers, but not including supply;

"Supply" means sale and resale of the natural gas, including LNG, to customers.
"Trade" is the wholesale purchase or sale of natural gas.

"Operation" means the set into action and utilization into commercial meaning of natural gas system infrastructure in compliance with the conditions defined in the respective licence issued by ERE.

"Storage space" is the space used for storage of natural gas that is owned and/or operated

by a natural gas undertaking, including in it the LNG facilities being used for storage, excluding those LNG facilities being used for production activity, and spaces exclusively booked for the Transmission System Operator (TSO) while performing its operations.

"Market Operator" is the responsible entity, licensed for operation, organization and management of natural gas market.

"Utilisation" means the set into operation and maintenance from the technological aspect of natural gas system infrastructure (gas pipelines, LNG plants or natural gas storage spaces).

"System user" means a person supplying to or supplied by the natural gas system, as well as a system operator itself as it is necessary to carry out its respective operations;

Article 4 point 1 ***are added letters:***

ë. Operation in small – scale LNG plants;

f. Operation in small – scale CNG plants.

Article 5 is formulated by adding the words "*operation of small-scale LNG or CNG plants"* as follows: *Duration of a License validity issued according to this Regulation for transmission, distribution, storage and LNG activities from ERE in conformity with Article 4 of this Regulation shall be for a 30 year period, with the right to be renewed. The duration of license validity for the supply, trading, operation in natural gas spaces, operasmall-scale LNG and/or CNG activities shall be for a 10 year period, with the right to be renewed.*

Article 8, point 6, letter "a"*, it is removed the word "notarized / certified".*

Article 9 is completely reworded as follows:

1. *Application form (shall be completed by the Applicant)*
2. *The Application for License shall be composed of: a. The applicant shall complete the form of application, according to the form as follows:*

a. ***Legal, Administrative and Ownership Documentation***

(i) Registration act at National Business Registration Center and the statute and foundation act of the trading undertaking.

(ii) Certification of legal status (evidence of criminal record from General Directorate of Prisons) certifying that for the legal person and the administrator / administrators of the trading undertaking, there is not a final decision for any penal act.

(iii) In case of foreign citizenship undertakings, shall be submitted the certificate of judicial status of the country of residence, which shall be translated and apostile stamped.

(iv) The organization chart and administrative operation of the undertaking. Staff list according to the profile (in conformity with the activity for which it is required the License).

(v) Except of the application for supply license (article 4.1.c), trading license (article 4.1.ç), and market operation agreement and the permissions approved by the Council of Ministers. The identity of all Persons that have ownership interest to the Applicant bigger and equal to 5%.

(vi) Document that shows the titles or ownership on the assets that it has, that has dedicated or subcontracted / rent or that are reasonably expected to be acquired by or for the Applicant to perform the operations or fulfill the obligations under the required License. Permissions and environmental authorizations according to the case for the activities which conduct shall be performed with the respective assets.

b. ***Documentation and the Financial, Fiscal Guarantees;***

- *The declarations issued from the respective authorities to pay fiscal and social security liabilities in the measure that such obligations are fulfilled by the Applicant.*
- *Financial statements audited by an accredited auditing undertaking, for each of the last three years preceding the submission of the Application.*
- *Appropriate Financial Guarantee (article 4.1.c) and trading (article 4.1.ç)] and Performance Guarantee that ensure the Applicant ability to fulfill its obligations under the required License, including but not being limited, to the final full/partial removal of the equipments and/or infrastructure and environment rehabilitation as well as managerial, operational and financial support, from the Applicant owners.*
- *Except of the supply case (article 4.1.c), the trading case (article 4.1.ç), the case of CNG (article 4.1.ë) and the case of LNG activity (article 4.1.f), the insurance certificate from the insurance undertaking (that operate in conformity with the applicaple legislation in Albania) that evidences the cover of the responsibility for the injury damages, illnesses or in case of death of the Persons or the loss or destroy of property or that have resulted from the Application in the framework of the required License in a responsibility level not smaller than 10 milion USD. This security policy or policies shall be and remain applicable with fully effect for the entire duration of the required License. Furthermore the Licensee shall remain responsible for any damage that may occur or is related or result from the performed activities during the duration of the License.*
- *Certify of executing the payment to ERE, of the Application Tariff in force at the moment of submitting the Application*
- *A business plan, which includes an analysis of the costs and the benefits including the costs for final removal of the equipments and environment rehabilitation with the termination of the operations.*
- *If the Applicant aims to use a managing undertaking for its daily operations he shall inform ERE for this purpose and issue a Performance Guarantee to honestly and in a reliable way perform the actions from this managing undertaking.*

2. ***Specific Document for the Type of License.***

According to the type of License, the Applicant shall submit at ERE the following documents:

a. Natural Gas Transmission License;

a.1 *The entity that applies for a natural gas transmission license, shall be primarily certified according to the procedure defined in article 37 of Law 102/2015 "On Natural Gas Sector"*

a.2 *Information with general and technical data for the project including as follows:*

(i) *Location of the installations and the pipeline track including the Topographic map for the territory where it shall perform its activity.*

(ii) *Maximum technical capacity that is contracted and availabkle in all in take and off take points from the System and its interconnections with the other Transmission and Distribution networks, storage, production plants and LNG terminals.*

(iii) *Projected daily volumes to be processed according to Applicant estimations.*

(iv) *Technical standards, projected maximum pressures, compression requirements and other technical characteristics of the machineries and technical equipments that shall be installed.*

(v) *Projected work pressures supported on the estimations of the Applicant.*

(vi) *The categories and customer list as well as provided deliveries.*

(vii) *Location of the meters and specifications*

(viii) *Location of gas quality control.*

(ix) *Certification of the contracts /commitments for gas transport.*

(x) *The expected requirements for the access from the third parties and any requirement for the exclusion from the third party access right, as any decision issued before for the exclusion from the obligation of issuing the access right in the new infrastructures according to Law no. 102/2015 "On Natural Gas Sector",*

(xi) *Cross-border connections and the operation parameters with the neighboring countries.*

(xii) *Operational balancing agreements.*

(xiii) *The aimed resource and the procedure for natural gas procurement necessary for*

(xiv) *Transmission System Balancing.*

(xv) *Ability to move in the opposite direction.*

(xvi) *Applicant Jobs for the (a) proposed technical solution (b) assessment of the environmental impact (c) assessment of the cost (d) economical provisions including the financial ways that justify the business plan for the natural gas transmission project prepared by a specialized engineering undertaking.*

(xvii) *The working program to implement the project and the expected lifetime of the project.*

(xviii) *Annual investment plans to improve, expand or other modifications of the Transmission System for a period not less than 5 years from the effective date of the License in conformity with the legislation in force.*

(xix) *The foreseen maintenance program of the Transmission System.*

b. License for Natural Gas Distribution:

Information with general and technical data for the project as follows:

(i) *Location of the installations and the pipeline track including the Topographic map.*

(ii) *Geographical Area covered by the Application.*

(iii) *Maximum technical capacity contracted and available in all in take points of the System and off take points from the System and its interconnections with the other Transmission and Distribution networks, storage and generation plants and LNG terminals.*

(iv) *Projected daily volumes to be processed according to Applicant estimations.*

(v) *Technical standards, projected maximum pressures, compression requirements and other technical characteristics of the machineries and technical equipments that shall be installed.*

(vi) *Projected work pressures supported on the Applicant estimations.*

(vii) *Customer categories and the projected deliveries.*

(viii) *Location of the meters and the specifications.*

(ix) *Aromatization plans including locations.*

(x) *Certification of the contracts /commitments.*

(xi) *The expected requirements for the access from the third parties and any requirement for the exclusion from right of third party access, as any decision issued before for the exclusion from the obligation of issuing the access right in the new infrastructures according to Law no. 102/2015 "On Natural Gas Sector",*

(xii) *Cross-border connections and the operation parameters of neighbouring DSO-s if appropriate.*

(xiii) *Ability to move in the opposite direction if suitable.*

(xiv) *Applicant Jobs for the (a) proposed technical solution (b) assessment of the environmental impact (c) assessment of the cost (d) economical provisions including the financial ways that justify the business plan for the natural gas transmission project prepared by a*

specialized engineering undertaking.

(xv) The working program to implement the project and the expected lifetime of the project.

(xvi) Annual investment plans to improve, expand or other modifications of the Distribution System for a period not less than 5 years from the effective date of the License in conformity with the legislation in force.

(xvii) The foreseen maintenance program of the Distribution System.

(xviii) Average quantity of natural gas provided to be distributed during one year supported in a typical monthly program.

c. License for the Operation of the Liquidified Natural Gas (LNG) Plants:

Information regarding general and technical data for the project including as follows:

(i) Type of re-gasification plant

(ii) The maps and drawings showing the ground and sea location of the installations even the connection point (points) with the ground pipelines of the transmission including the storage spaces connected with LNG operations.

(iii) Technical maximum capacity, contracted and available in the off take point from/for the terminal

(iv) Projected daily volumes to be processed according to the Applicant estimations.

(v) Technical standards, projected maximum pressures, compression requirements and other technical characteristics of the machineries and technical equipments that shall be installed.

(vi) Projected work pressures supported on the Applicant estimations.

(vii) Targeted supply programs and the size of LNG tankers.

(viii) Size of the storage tanks.

(ix) Supply resources.

(x) The categories and the list of expected customers as well as projected deliveries.

(xi) The expected requirements for the access of third parties or any requirement for the exclusion from the right for access of third parties as any decision issued before the exclusion from the obligation of issuing the access right in new infrastructures, according to Law no. 102/2015 "On Natural Gas Sector"

(xii) Applicant Jobs for the (a) proposed technical solution (b) assessment of the environmental impact (c) assessment of the cost (d) economical provisions including the financial ways that justify the business plan for LNG project project prepared by a specialized and licensed undertaking for these services.

(xiii) The working program to implement the project and the expected lifetime of the project.

(xiv) Annual investment plans to improve, expand and other modifications of the LNG plant for a period not less than 5 years from the date of effective License in conformity with the legislation in force.

(xv) The foreseen maintenance program for the LNG plant.

d. License for the Operation of Storage Capacities for Natural Gas:

Information with general and technical data of the project including as follows:

(i) Geographical location of underground storage space and the pipeline track

including a geographical map.

(ii) Description of the geological conditions of the underground storage space.

(iii) Maximum storage volume and the necessary gas.

(iv) Minimum quality request that the stored gas shall fulfill.

(v) Indebt profile for natural gas re-delivery.

(vi) Maximum pressure of underground reservoir.

(vii) Number of the wells and their maximum indebts for injection and production.

(viii) Technical standards projected maximum pressures, compression requirements and other technical characteristics of the machineries and technical equipments that shall be installed.

(ix) Minimum requirements of gas quality that shall be re-delivered and the installations that ensure that the defined quality is reached.

(x) Certification of the contracts/commitments for storage.

(xi) The categories and the customer list. (Project).

(xii) The expected requirements for access from the third parties and any expected requirement for the exclusion from right of third party access, as any decision issued before for the exclusion from the obligation of issuing the access right in the new infrastructures according to Law no. 102/2015 "On Natural Gas Sector",

(xiii) Applicant Jobs for the (a) proposed technical solution (b) assessment of the environmental impact (c) assessment of the cost (d) economical provisions including the financial ways that justify the business plan for the underground storage project of natural gas prepared by a specialized undertaking.

(xiv) The working program to implement the project and the expected lifetime of the project.

(xv) Annual investment plans to improve, expand and other modifications of storage spaces that shall be drafted according to Article 56 point 2 of Law no. 102/2015 "On Natural Gas Sector".

(xvi) The foreseen maintenance program of storage spaces.

e. Natural Gas Trading License:

Shall contain the general Information as follows:

(i) Average quantity of natural gas expressed in Million Nm3, foreseen to be delivered during a year.

(ii) The guarantee that the gas quality fulfills the minimal criteria of the System Operator.

(iii) The necessary financial capacity to perform the activity required from the License and especially to cover the financial exposure caused by gas balancing.

f. Natural Gas Supply License

Shall contain the general Information as follows:

(i) Average quantity of natural gas expressed in Million N^{m3}, foreseen to be delivered during a year

(ii) The guarantee that the gas quality fulfills the minimal criteria of the System Operator.

(iii) The necessary financial capacity to perform the activity required from the License and especially to cover the financial exposure caused by gas balancing.

g. Market operation license

(i) List of the employees their profession and education

(ii) Certification of possessing the hardware and software necessary for communication with

all metering points as well as all participants in the market (their customers)

(iii) List of Supervisory Council members.

h. License for the operation of small-scale LNG spaces

The applicant for a licence for the operation of LNG facilities shall submit Information containing general and technical project data, including the following:

i. approval from the relevant environmental management and protection authorities (EIA, Environmental Declaration, Permit) for the conduct of the activity in accordance with the legislation in force on environmental impact assessment;

ii. the detailed technical project, prepared by a licensed design company, containing data on the facility, the location of the installations, location maps, Piping and Instrumentation Diagrams (P&ID), technical specifications of the main equipment (cryogenic LNG storage tanks), as well as operational capacities;

iii. a preliminary agreement for the authorization of the gas supply source through bilateral transactions on a short-term basis, but for not less than 1 (one) month;

iv. certification from State Technical and Industrial Inspectorate (ISHTI) regarding the inspection of all equipment for safety and technical compliance purposes;

v. an operational document containing the facility operation manual, maintenance procedures, the safety management system and industrial safety policies;

vi. documentation proving the right to use the equipment;

vii. evidence of staff qualifications;

viii. any other permit required under the legislation in force on the transport of dangerous goods.

i. License for the operation of small-scale CNG facilities

The applicant for a licence for the operation of LNG facilities shall submit Information containing general and technical project data, including the following:

i. approval from the relevant environmental management and protection authorities (EIA, Environmental Declaration, Permit) for carrying out the activity in accordance with the legislation in force on environmental impact assessment;

ii. the detailed technical project, drafted by a licensed design company, containing data on the facility, the location of the installations, location maps, data on compression systems, and the layout of filling stations (if applicable);

iii. authorization of the gas supply source through bilateral transactions on a short-term basis, but for not less than 1 (one) month;

iv. evidence of authorised storage facilities and specialised means of transport (trucks or vessels);

v. certification from State Technical and Industrial Inspectorate (ISHTI) regarding the inspection of all equipment for the purposes of safety and technical compliance;

vi. an operational document containing the facility operation manual, maintenance procedures, the safety management system and industrial safety policies;

vii. documentation proving the right to use the property;

viii. evidence of staff qualifications.

Article 12 after point 4 shall be continued as follows:

5. ERE may issue a conditional licensing decision when judges that any of the uncompleted conditions is not essential for immediate conduct of the activity and the applicant undertakes to complete it within a certain period.

6. The period for fulfilling the condition may not exceed 12 (twelve) months from the date of entry

into force of the conditional license, according to Article 24, point 2 of Law No. 102/2015.

7. ERE decision to issue the conditional license specifies:

a) the unfulfilled condition and the reason why it is considered non-essential;

b) the exact deadline for fulfilling the condition;

c) the documentation or evidence that the licensee shall submit to verify compliance;

d) the legal consequences if the condition is not met within the deadline.

8. The conditional licensee shall submit at ERE evidence of compliance with the condition no later than 30 (thirty) days before the expiration of the specified deadline.

9. If the condition is met within the deadline, ERE issues the full license without conditions, abrogating the conditional license decision.

10. If the condition is not met within the deadline, ERE initiates the license termination procedures according to Article 17 of this Regulation, notifying the licensee in advance in writing.

11. ERE refuses to issue the license in the following cases, according to Article 26 of Law No. 102/2015. On ERE decision for refusal are justified the reasons according to point 1 of this Article.

Article 17 after point 2 is reworded as follows:

3. *The relevant data regarding the licenses to perform the activities in power* sector and their withdrawal are registered on the manual Register that is kept by the Board secretary.
4. *The Licening Register shall be kept by the responsible structure for licensing at ERE and shall be updated after each board meeting and is published on ERE official website. The Register shall contain these data;*
   a. Name of the Licensee;
   b. NUIS (Unique Identification Number of the Undertaking);
   c. Number and series of the License;
   d. The licensed Activity;
   e. Number and date of ERE Board decision;
   f. Duration of the license;
   g. Conditional licensing decisions.

Annex A is amended as follows:

ANNEX A

REGISTRATION AND PROCEEDING PAYMENT OF AN APPLICATION

ACTIVITY	Licensing	Modification	Renewal	License/asset transfer
Natural gas Transmission	1 000 000 ALL	100 000 ALL	100 000 ALL	100 000 ALL
Natural gas Distribution	1 000 000 ALL	100 000 ALL	100 000 ALL	100 000 ALL
Natural gas Supply	1 000 000 ALL	100 000 ALL	100 000 ALL	100 000 ALL
Natural gas Trading	40 000 ALL	30 000 ALL	30 000 ALL	30 000 ALL
Operation in the storage spaces of natural gas	1 000 000 ALL	100 000 ALL	100 000 ALL	100 000 ALL
Operation in LNG plants	1 000 000 ALL	100 000 ALL	100 000 ALL	100 000 ALL
Operation of natural gas market operator	1 000 000 ALL	100 000 ALL	100 000 ALL	100 000 ALL
Operation in small – scale LNG plants	1 000 000 ALL	100 000 ALL	100 000 ALL	100 000 ALL
Operation in small – scale CNG plants	1 000 000 ALL	100 000 ALL	100 000 ALL	100 000 ALL

Note:

a) The applicant, at the time of submitting the application, must have executed the payment according to the provisions of this Annex. The application payment is non-refundable and can be made directly to the bank account with the following details, or after issuing an electronic invoice from the ERE finance structure, at the request of the applicant himself:

"Banka Kombëtare Tregtare", account number 0200511 (ALL) and IBAN AL7320511021200511 CLCUCLALLL.

Bank transfer charges (both at sending and receiving banks) shall be paid by the applicant.

b) The applicant, at the moment of submitting the application, attaches the declaration as follows:

I DECLARE THAT:

- It has not previously been revoked or refused a license for natural gas sector operation within the country or abroad.

  (if to the applicant it is removed or refused before a license, shall inform the reasons and respective decision)

  _____
  _____
  _____
  _____

- I am informed with the effective legal and by-legal framework and I am engaged for its implementation, as well as the regulations and rules approved by ERE for natural gas sector operation.
- The documents and data submitted for the purpose of this application are real and I am aware that, in case of declaring false data or submitting forget documents or false data, I am subject to the measures provided in the Criminal Code and other effective legal and by-legal acts.
- I am willing to appear at ERE premises if needed for any hearing session regarding this application.
- I have executed the application fee, according to the definitions of the regulation, on date ____ _____,
  at _____ Bank .
- I am not engaged in any other commercial activity in Albania or any other country.

(*If the applicant is engaged in any other commercial activity, he shall provide the relevant explanations)*

_____
_____
_____
_____

For the applicant

_____

(*name, surname, signature)*

It is added Annex 1-A as follows:

ANNEX 1-A

According to Law 105/2015, definition 17/1 "Small scale plant" is the mobile unit used for the production / storage, transportation and / or distribution of small quantities of LNG and/or CNG.

ACTIVITY FOR THE OPERATION IN SMALL – SCALE LNG/CNG PLANTS ACTIVITY
(to be completed by the applicant)

Type of the Plant	**LNG small quantities** ☐	production ☐ storage ☐ transport ☐ re-gasification distribution ☐
	CNG small quantities ☐	compression production ☐ storage ☐ transport ☐ distribution ☐

For the applicant

_____

(*name, surname, signature)*