



REPUBLIKA E SHQIPËRIË

**ENERGY REGULATOR AUTHORITY
BOARD**

DECISION

No. 102, Dated 27.05.2024

**ON
APPROVING ALPEX TARIFFS LIST FOR THE INTRADAY MARKET**

Based on article 16 of Law 43/2015 “*On Power Sector*” as amended; subpoint 3.5 of point 3 of the Electricity Market Model, approved with Council of Ministers Decision no. 519, dated 13.07.2016 " *On the approval of the electricity market model*" as amended; article 3 point 8 of the *Regulation for the requirements and procedures to designate the Nominated Electricity Market Operator (NEMO) as well as NEMO roles and responsibilities and the electricity transmission system operators in market coupling* approved with Energy Regulator Authority (ERE) Board no. 40, dated 06.03.2020; Chapter B.4 "*Obligations of the parties*", letter B.4.5.6. of "*Electricity Market Rules (ALPEX rules, definitions, trading procedure as well as clearing and settlement procedure)*", approved with ERE Board decision no. 347, dated 27.12.2022, as amended; articles 15 and 21 of the *Regulation for ERE Organization, Operation and Procedures* approved with ERE Board decision no. 96, dated 17.06.2016; as well as the “*Framework Agreement on Market Coupling between Albania and Kosovo electricity markets*” dated 21.10.2021, signed by ERE, the Energy Regulatory Office of Kosovo (ZRE), the Transmission System Operator of Albania (TSO company) and the Transmission System and Market Operator of Kosovo (KOSTT company); ERE Board, on their meeting dated 27.05.2024, after reviewing the report with Protocol no. 984/2 dated 24.05.2024, prepared by the Tariff and Prices Directory, “*On approving ALPEX tariffs list for the intraday market*”,

Observed that:

- ERE Board, with the proposal of "Albanian Power Exchange - ALPEX" company approved decision no. 287, dated 09.10.2023, on the approval of ALPEX tariffs list which shall be applicable to the Nominated Electricity Market Operator (NEMO), until 31.03.2024, and the procedure for the approval of the “Methodology of defining the tariffs” of the Nominated Electricity Market Operator (NEMO), based on the findings of this decision.
- Based on the request submitted by "ALPEX" company with official letter Protocol no. 53, dated 31.01.2024, on the extension of the deadline for the application of the ALPEX tariff list, approved with ERE board decision no. 287, dated 09.10.2023, ERE Board decision no. 50, dated 02.04.2024 decided that "ALPEX Tariffs" shall be applicable to the Nominated

Electricity Market Operator (NEMO), until 31.08.2024.

- Whereas with official letter Protocol no. 158, dated 24.04.2024, protocolled at ERE with Protocol no. 984, dated 24.04.2024, "ALPEX" company submitted at ERE a request for the approval of the Tariff List in the role of the Nominated Electricity Market Operator (NEMO), within the Intraday Market.
- Due to the fact that the "Albanian Power Exchange - ALPEX" company is in process for the Operationalization of the Intraday Market in Albania and at the same time the market coupling between Albania - Kosovo in the Intraday market, it requires the approval of the proposed tariffs related to this activity as follows:
 - Increasing the Annual Tariff for the Exchange Member for the Intraday Market;
 - Increasing the Variable Trading Tariff per MWh for the Intraday Market;
 - Increasing the Variable Clearing Tariff per MWh for the Intraday Market.
- Also through official letter Protocol no. 158, dated 24.04.2024, protocolled at ERE with Protocol no. 984, dated 24.04.2024, the company has requested to change the name and frequency of payment for two of the current tariffs as follows:
 - Changing the name of the annual Training Tariff to Training Tariff as well as changing the frequency of payment, from an annual payment to a one-time payment;
 - Changing the frequency of payment of the Exam Tariff from an annual payment to a one-time payment.
- Regarding the aforementioned changes, ERE assessed that the change in the name of the annual Training Tariff and the annual Exam Tariff, as well as the frequency of payment for two of the current tariffs cited above, shall be subject to review during the approval of the "Methodology for determining the tariffs of the Nominated Electricity Market Operator (NEMO)" together with the review of the established terms of NEMO tariffs by ALPEX, for which the deadline for their application was recently postponed by ERE Board decision no. 50, dated 02.04.2024.
- The "Albanian Power Exchange - ALPEX" company clarifies that for the drafting of ALPEX Tariff List for the Day Ahead Market and the Intraday Market, as a Nominated Electricity Market Operator (NEMO), the following factors have been taken into account:
 1. Tariffs of other power exchanges that are already operating such as Cropex, Ibex, Seepex, Opcom, MEMO.
 2. The tariffs currently applied by the service provider Henex and EnExclear,
 3. The possibility of covering the operating expenses of ALPEX company as well as the return of the capital within 7 (seven) to 10 (ten) years from the beginning of the Operationalization.
- The "Albanian Power Exchange - ALPEX" company also stated that the identification of these tariffs versus the tariffs of the Day Ahead Market is necessary since the Intraday Market has small trading volumes while it takes place in three auctions with different schedules and after official working hours, thus requiring the necessity to work overtime. ALPEX does not yet have indicators for volumes that shall be traded on the Intraday Market and pending approval

of the NEMO tariff calculation methodology, these proposed tariffs shall be temporary and shall help further cover operational costs. Also, from the experience gained from other Exchanges, the Tariffs for the Intraday Market are almost two times higher than the Tariffs for the Day Ahead Market.

- *Regarding the tariffs proposed by ALPEX company based on the benchmarks with the countries of the region, such as CROPEX, IBEX, SEEPEX and EnExGROUP, it is observed that these are close to those applied by the countries of the region. In the absence of history for the operation of the Intraday Market, the benchmark has been considered as the most suitable method to bring us as close as possible to the real costs until the moment of approval of the tariffs based on the Methodology of determining the tariffs of the Nominated Operator of the Electricity Market (NEMO).*
- The request of ALPEX company comes within the framework of obligations and commitments undertaken in the capacity of the licensee "Albanian Power Exchange - ALPEX" company as the Nominated Electricity Market Operator (NEMO), approved with ERE Board decision no. 228, dated 17.07.2023, as well as the responsibilities undertaken in implementation of the Electricity Market Rules (ALPEX rules, definitions, trading procedure as well as clearing and settlement procedure), approved with ERE Board decision no.347, dated 27.12.2022, as amended as well as the *Regulation for the requirements and procedures to designate the Nominated Electricity Market Operator (NEMO) as well as NEMO roles and responsibilities and the electricity transmission system operators in market coupling*, approved with ERE Board decision no. 40, dated 06.03.2020.
- Considering the fact that the methodology for determining the tariffs of the Nominated Electricity Market Operator (NEMO) is still in the process of approval, where in application of Article 6, points 6.1 and 6.4 of the Framework Agreement on electricity market coupling between Albania and Kosovo, dated October 21, 2021, ERE must cooperate with ERO for the approval of the Methodology for determining the tariffs of the Nominated Electricity Market Operator (NEMO), as well as market coupling between Albania - Kosovo in the Intraday Market, under these conditions, based on the request submitted by ALPEX company it is evaluated the partial approval of the request submitted by ALPEX company regarding the "ALPEX Tariff List" for the Intraday Market, which shall be applicable until 31.08.2024 for the Nominated Electricity Market Operator (NEMO).
- Regarding the requested changes in the name of the annual Training Tariff and the annual Exam Tariff as well as the frequency of the training and exam tariffs, it is considered that these changes shall be part of the approved tariffs after the approval of the methodology for determining the tariffs of the Nominated Electricity Market Operator (NEMO).

For all of the above mentioned, ERE Board

Decided:

1. Partial approval of the request of ALPEX company for the approval of the “Tariff List for the Intraday Market which shall be applicable until 31.08.2024 for the Nominated Electricity Market Operator (NEMO). (The list is attached).
2. Tariff and Prices Directory shall inform ALPEX company and the interested parties about ERE Board decision.

This decision enters immediately into force.

Any party involved in this procedure may request from ERE, - within 7 calendar days from the date of the decision, to review the board decision if it has provided new evidence that could lead the board to obtain a decision different from the previous one or for material errors ascertained. This decision can be appealed in the Administrative Court of Tirana, within 30 calendar days from the day of publication in the Official Gazette.

This decision shall be published on the Official Gazette.

ERE CHAIRMAN

Petrit AHMETI

ALPEX Tariff List	Tariff Payment	Reference in EU currency	Settled from
Annual Tariff for Exchange Member in Intraday Market	Annual	8,000 €	Exchange Member
Variable Trading Tariff per MWh for the Intraday Market	Daily	0.140 €	Exchange Member
Variable Clearing Tariff per MWh	Daily	0.040 €	Exchange Member

- (a) For the Albanian Market Fixed Tariffs shall be settled in Euro currency for nonresidents.
(b) For the Albanian Market Fixed Tariffs shall be settled in ALL currency.
(c) VAT shall be applied in every Tariff.