



**REPUBLIC OF ALBANIA
ENERGY REGULATOR AUTHORITY
BOARD**

DECISION

No. 145, Dated 19.07.2024

ON

SOME ADDITIONS AND AMENDMENTS IN THE “REGULATION ON NEW CONNECTIONS IN THE DISTRIBUTIONS SYSTEM” APPROVED WITH ERE BOARD DECISION NO. 166, DATED 10.10.2016, AS AMENDED

Based on article 7, point 1, article 16, point 3 and article 27, point 3, of Law no. 43/2015, "On Power Sector", as amended; article 5, points 23 and 26 of the *Regulation for ERE Organization, Operation and Procedures* approved with Energy Regulator Authority (ERE) Board decision no. 96, dated 17.06.2016 as well as point 6.2 of Part IV (Final Provisions) of the *Regulation on New Connections in the Distribution System*, approved with ERE Board decision no. 166, dated 10.10.2016, as amended; ERE Board on their meeting dated 19.07.2024, after reviewing the report with Protocol no. 197/6 dated 18.07.2024, prepared by the Working Group "On reviewing the request of OSHEE company for some additions and amendments in the "Regulation on new connections in the distribution system", approved with ERE Board decision no. 166, dated 10.10.2016, as amended",

Observed that:

- ERE Board with decision no. 43, dated 29.03.2024, decided, among other things: To open the procedure to review the request of the Distribution System Operator (DSO) company for some additions and amendments in the "Regulation on new connections in the distribution system", approved with ERE Board decision no. 166, dated 10.10.2016, as amended.
- The aforementioned decision and the proposals of DSO company for amendments to the Regulation subject to review has been published in the Official Gazette no. 69, dated 22.04.2024, on the official website of ERE <https://ere.gov.al/sq/> , respectively in the items "Decisions" and "Consultations".
- ERE through official letter Protocol no. 660/7 dated 22.05.2024 and official letter Protocol no. 660/2 dated 08.04.2024, notified DSO company and the interested parties: the Ministry of Infrastructure and Energy (MIE), the Minister of State for Entrepreneurship and Business Climate, The State Technical and Industrial Inspectorate (STII), the Competition Authority (AK), the People's Advocate (Ombudsman), the Ministry of Finance (MF), the Albanian Consumer Association, the Albanian Renewable Energy Association (AREA), the Consumer Protection Association, the Consumer in Focus Association and the Office for Consumer

Protection, on the public consultation procedure, including the possible deadlines for submitting comments.

- At the end of the consultation process, some of the interested parties expressed their opinions as follows:
 - With official letter Protocol no. 660/8 dated 23.05.2024, the People's Advocate stated that: *"... from consulting the draft regulation published on the official website www.ere.gov.al, came to the conclusion that the proposals made regarding the amendments in this regulation in their entirety, result to be in the spirit of Law, with the aim of increasing the quality of services to the customer, controlling the services that the licensee offers to the customer, promoting competition, customer protection, informing the customer to support their rights to choose their electricity supplier"*.
 - With official letter Protocol no. 660/9 dated 27.05.2024, MIE agreed with the proposals submitted by DSO company, in the Regulation on new connections in the distribution network, through which is aimed the unification of the quality of works, standards and technical characteristics of new connections in the electricity distribution network and the increase in efficiency in the provision of this service by DSO company.
 - With official letter Protocol no. 660/5 dated 13.05.2024, ISHTI informs that it agrees in principle with the amendments proposed by DSO company requesting that this Regulation is in accordance with: (i) Council of Ministers Decision no.245, dated 30.03.2016 "On approving the technical regulation for the technical requirements in the installation and control of the differential slide, placed in the equipment, plants and electrical installations" and determining the list of harmonized standards; (ii) Council of Ministers Decision no. 482, dated 17.06.2020 On approving the technical regulation "On the technical conditions and guaranteeing the safety of electric lines of high voltage over 1 kV" as well as (iii) Council of Minister Decision no.483, dated 17.06.2020 "On approving the technical regulation "On the technical conditions and guarantee the safety of high voltage electric installations, over 1 kV". ISHTI argues that it is necessary for the subjects of this Regulation to register with this institution as a legal condition before commissioning, clarifying that: the treatment in the Regulation on New Connections in the Distribution System, of the subject's obligation to register with ISHTI as a legal condition before commissioning, (voltage supply) would facilitate and provide value in this process. Declaration of conformity, electrical project, maintenance contract, initial inspection certificate, etc., as self-declaration of the subject may or may not be required by OSHEE, while as a legal obligation they must be submitted to ISHTI in the registration process before commissioning. In this sense, registration with ISHTI as a criterion in the Regulation on New Connections that you are dealing with, would be helpful for DO as well, as it would be an electrical safety process carried out by ISHTI in accordance with the procedural part of OSHEE.
- Regarding the proposed additions and amendments by ISHTI to the Regulation on New Connections in the Distribution System, as amended, it is evaluated that they should not be considered at the end of this administrative procedure which has started for another object and for other additions and amendments.
- At the end of the consultation process, in accordance with the provisions of point 2 of ERE board decision no. 43/2024 DSO company submitted the necessary clarifications to argue the legal cause for the proposal of each amendment or addition, with official letter Protocol no.

- Regarding the proposal to amend Paragraph 1.3 "Definitions" where it was requested to remove the definition "Application tariff (payment) is the payment made by the applicant at the time when applying for connection, which covers the study of the acceptability of the connection in the Distribution network and the preparation of documentation for the drafting of the Connection Agreement..." and the definition "Supervision Tariff and Validation Fee are fees for the control and assessment of the technical project, supervision of construction, testing and validation of the connection, which are paid by the applicant" changes and becomes: "The tariff for the verification and initial testing of the meter is the tariff for grid update, administrative expenses and initial testing of electricity meters:
- Regarding this proposal, it is evaluated that: it is not argued and as a consequence the term used "The tariff for the verification and initial testing of the meter is the tariff for grid update, administrative expenses and initial testing of electricity meters, is not in accordance with the purpose for which the amendment is made. Also, Law no. 43/2015, as amended, in article 77, point 8 provides that: " Ceiling tariffs for the meter verifications are approved with joint guideline of the Finance Minister and the Minister responsible for electricity". In this sense are the other by-laws which regulate the tariffs. As a result, it is evaluated that this amendment is named "Application tariff" with content: changing the content based on the fact that this tariff is now paid after the approval of the estimate.
- Regarding the proposal "Everywhere in the regulation and annexes where the term "OSHEE" company is used, it shall change to "DSO company" it is evaluated that it is accepted according to the name/legal status of the company which has the legal competence for the proposal and implementation of the amendments.
 - In paragraph 1.3 "Definitions" it is proposed to add the definition with content: "Temporary connection is the electricity connection that is opened only for seasonal entities for defined periods according to the request of the applicant."
 - Regarding the proposal for the definition of the term "Temporary connection", by DSO company, among other things, the clarification was provided (which also coincides with the proposal for the addition of point 2.1.1 in the Regulation) as follows: "Temporary connections shall be offered to seasonal (temporary) entities such as: Straw hut bar, Kiosks, Beach-bar, Festive events, fairs, etc., so that their connection to the distribution network of DSO company is carried out in regular but accelerated procedure in order to avoid informality and the possibility of energy theft. Being temporary objects, these objects are not equipped with all the necessary documentation, required, for a new connection, which leads to delays or rejections of the new connection. In this form, a solution can be given to recognize them as temporary connections and at the end of their seasonal/tourist/festive activity, the suspension or termination of the electricity contract. The tariffs that shall be paid for the new connection shall be the same as the tariffs approved in the regulation with reference to the required powers, and the termination or suspension of these contracts shall be carried out with the same procedure that provides for the electricity supply contract.
- As for this definition, it is evaluated to be accepted by specifying the purpose or the moment of the conclusion of the temporary activity and how it shall be carried out in cases of termination of the electricity contract. As a result, the definition of Temporary Connection shall be clarified in order to determine the exercise of the activity within a period of time, determined case by case by the bodies that have the competence to issue development permits or temporary

construction permits.

- The term of the "Temporary Connection" must coincide and be the same as the term/terms of the development permit or the temporary construction permit. Also, it is evaluated that with the expiration of the above-mentioned permits, the subject must apply for a new temporary connection at the moment when the competent authorities dismantle the facility that has a development permit or a temporary construction permit in force. This also aims to avoid costs for new connections if the facility shall be reused again by the same or different applicant, who has obtained a development permit or a temporary construction permit. For these reasons, it is evaluated to reformulate the term "*Temporary connection*", as follows: *Temporary connection is the electricity connection which is opened only for seasonal entities for certain periods according to the request of the applicant in accordance with the terms and the development permit or the temporary construction permit.*
- It is evaluated that from the point of view of the legislative technique, they shall be reflected in a special group of provisions, which separately reflect the conditions, procedures and deadlines to which applicants for a temporary connection are subject, as well as the rights and obligations to which this category is subject. They have been brought in harmony with the provisions of the Regulation on new connections in the distribution system, as far as regular connections are concerned, reflecting the special provisions that belong to this new category, as follows:

-The application for a new temporary connection in the distribution system can be made by:

a) *Any natural or legal person, or existing user, who exercises temporary seasonal activity in accordance with a development permit or temporary construction permit, in accordance with the obligations defined in the act-agreement between the temporary user and DSO company;*

b) *The tariffs to be paid for the new temporary connection shall be the same as the tariffs approved in the Regulation, referring to the required installed power;*

c) *The suspension or termination of the contract for the new temporary connection shall be carried out with the same procedure that provides for the electricity supply contract or the cases where the temporary development/construction permit issued by the competent bodies has ended or in the conditions of dismantling of the object by law enforcement bodies.*

- Regarding paragraph 1.5 of the Regulation, in which it is proposed to add the letter "c", as follows: *"(...) and Suppliers. If there is an existing contract in an object, it cannot be applied for a new connection but only for modification of the existing connection (in cases where there is only one ownership document). In the event that a new contract is required to be concluded, this shall only apply if the facility is divided into different premises, visibly separated, and when the new connection required is of a different category from the existing contract.*

- It is assessed that this proposal is not in accordance with the provisions of Law no. 43/2015 "On Power Sector", as amended, specifically article 3, point 1, which stipulates that "Third party access" is the right of all system users to use the electricity transmission and distribution network, based on defined and published conditions, in accordance with the principles of transparency and non-discrimination, towards the tariffs approved by ERE, and following, article 29 also does not provide for restrictions on grid access as proposed by DSO company.

The law expressly, in point 2 of this article, provides for the possibility of denying access to the grid of the Transmission System Operator and the Distribution System Operator, in case the necessary capacity is missing.

- The decision to deny access to the grid must be justified, based on objective technical and economic conditions and must take into consideration the public service obligation as well as the obligations for the protection of end-use customers, defined by this law. Also in the General Terms of the Universal service contract for the supply with electricity of the end use customers, approved with ERE board decision, no. 15, dated 10.01.2018, provides that: *Any person not in debt to the universal supplier, who has an approved connection point to the electricity distribution grid and meets the requirements defined in the Law on Power Sector, has the right to request the conclusion of the contract for electricity supply.*
- In this context and in point 1.5 letter "a" of the Regulation on new connections in the distribution system, it is provided that: *Any natural or legal person, who applies for the realization of a new connection in the Electricity Distribution System (Applicant), in accordance with the obligations defined in the agreement between the user and DSO.*
- It is clear that the restrictions regarding the right to access the grid are related only to the legal entity (individual or legal subject) that applies for a New Connection or the following supply contract, and not to the physical object, the structure in which one or more new connections or supply contracts are connected. For the above, it is evaluated that the integration of such a provision is restrictive and not in accordance with the spirit of the law, therefore, this proposal is not accepted.
 - Regarding the proposal that in paragraph 1.6 "Request for a new connection", letter "dh" -Self-producers shall be added.
- It is estimated that this proposal is in accordance with the requirements of Law no. 24/2023 "On promoting the use of energy from renewable sources", where in article 20, point 1, it is determined that: *self-producers of renewable energy have a maximum capacity of 500 kW and have the right to generate, consume, store and sell excess production of renewable electricity (...).*
 - Regarding the proposal for paragraph 1.11 "Responsibility for internal electrical installations of the applicant's building", in letters "b", "c" and "e" where it is requested to add the sentence "by means of self-declaration, or other documentation", the form of self-declaration with some clarifications was submitted by DSO company in the following. This clarification is reflected in the Regulation in point 1.11, letter "c" as follows: *The User or Applicant shall undertake to release the Distribution System Operator from any type of responsibility, for any type of liability related to damages of any type of the distribution network, caused by the internal installations of electrical equipment in the facility that is required to be connected to electricity by self-declaration, or other documentation that is considered necessary but not mandatory, by him or by presenting the documentation that is currently required.*
- As for the proposal related to individual responsibility for meeting the quality standards of internal installations, it is considered that in order that the proposal does not conflict with other provisions of the Regulation subject to review, such as the letter "c" of this paragraph, it is evaluated that the proposed declaration shall be changed in order to simplify the procedures, while clarifying it, with the exception of the text which defines the generalities of the applicant,

or other data related to the installations and grounding of the facility as well as data for the electrical engineer/Studio as provided in ANNEX I of this decision.

- For the above, it is evaluated to partially accept the proposal for changes in this letter by recognizing the self-declaration form as an integral part of the Regulation on new connections in the distribution system (ANNEX 1 of the Regulation).
 - Regarding the proposal for paragraph 1.12 "Communication Method" where it is proposed to add the sentence: *"The application may be performed online through the application on the official website of OSHEE GROUP company as well as through mobile application" during which a reference number shall be generated through which it is possible to track the steps of the process. The application notification with the relevant details is also performed by e-mail.*
- Regarding this proposal, the Working Group evaluates that such an operating mode not only shortens the time and facilitates the application procedure, but also creates sufficient security for tracking the stages for the treatment of the connection request, allowing the customer to continuously follow the progress through electronic communications with the responsible operator.
 - *Regarding Part II "Required documentation for the new connection application", paragraph 2.1 "Installed power 0-20 kW" where it is proposed to remove point 4 "Photocopy of the registration certificate", 5 "Gen plan of the location of the facility..." and 6 "Installation statement and grounding protocol..." and are replaced by "Self-declaration by the applicant":*
- Regarding the proposal itself related to individual responsibility for fulfilling the obligation to perform internal installations and grounding of the object, it is estimated how the proposed as part of the self-declaration form serves the customer as a guarantee to avoid potential risks with which may face in the future as a result of the legal responsibility for fulfilling the technical conditions. Specifically, the self-declaration form, among others, provided for the following: *I _____ declare that all the internal installations and grounding of the object were done by a licensed electrical engineer/studio in accordance with the technical conditions and the regulation of technical use....*
- For all of the above, it is evaluated to accept the proposal for amendments in this provision by recognizing the self-declaration form (as amended) as part of ANNEX I of the Regulation (Connection Agreement). The amendments in the form of the statement mainly consist of clarifying the terminology used as follows: *the supervision and all internal installations were conducted by an engineer ()*. Also in terms of the terminology used regarding the transfer of the contract, it is estimated that this action is for the cases when the customer transfers the contract without the application being necessary (payment/tariff related to a new connection point). In this case, some of the tariffs shall not be applicable.
- Regarding the proposal for point 4, which is requested to be removed and in paragraph 2.2 "Installed power 20-50 kW", 2.3 "Installed power 50-100 kW" and "For new connections in Medium Voltage", it is evaluated that as long as the registration certificate is a redundant document at a time that with NUIS, DSO company can generate directly from the National Business Center any type of information necessary for the application, it is estimated that this proposal is accepted. The document "Photocopy of Registration Certificate" shall be removed wherever it is mentioned in the Regulation on New Connections in the Distribution System.
 - DSO company also proposed that the paragraph "For new connections in Medium

Voltage" shall be numbered 2.4. In this paragraph, point 5 *"The electricity project of the building approved by the competent bodies according to the legislation in force" is proposed to be added with "(...) Even the electricity project of the cabin and the connection"*.

- Regarding the proposal of point 5, it is evaluated that the added part is not argued and does not serve to facilitate the procedures and the goal in itself of the changes in the Regulation included here and the reduction of possible costs. Also, since the current provision in the Regulation, namely the electricity project, includes the cabin or line project or other objects that can be connected, it is evaluated that the proposal in point 5 is not argued.
 - Regarding the amendment in Part III "Application procedures for a new connection", paragraph 3.1.1 "Procedures and deadlines for new connection or modification of an existing connection in lower voltage for installed power 0-20 KW", where in the letter "a" it is proposed to join points i) and ii) in only one point i) as follows: "in no more than 20 working days" and
 - The proposal that in the same paragraph, letter "c" *Calculates the costs for the new connection*, add the following sentence: *The advance payment must be repaid by the applicant within 7 working days of receiving the notification. Otherwise, the application is rejected and must be re-applied;*
- It is evaluated that the proposal for amendment serves to facilitate the procedure, fair understanding and orientation of the applicant regarding the procedures and deadlines, regarding new connections or modification of existing connections in low voltage for installed power 0-20 kW . Also, the deadlines provided both in the case of the review of the application and in the case of the payment that must be paid by the applicant, are reasonable deadlines and do not pre-charge the applicant with additional costs in case of rejection.
 - Regarding paragraph 3.5 *"Required documentation for generation plant connection"*, which is proposed to be amended and divided into point 3.5.1 *"Hydro generation plants"*, point 3.5.2 *"Photovoltaic generation plants"* and point 3.5.3 *"Aeolian generation plants"*.
 - The proposal has been reflected in the Regulation in paragraph 3.5 *"Required documentation for generation plant connection "* and in "ANNEX II" of this decision.
- As far as proposed by DSO company it is estimated that the changes are within the framework of the implementation of Law no. 24/2023 "On promoting the use of energy from renewable sources", Article 18, point 2, which provides that: *Operators of the transmission and distribution system, at the request of a producer of energy from renewable sources and in accordance with the codes and the regulations approved by ERE, propose as a connection point in their network the point that meets the most favorable conditions for the producer of renewable energy from the point of view of cost and distance from the network and guarantees the stability of the network and its security*, as a result it is evaluated that this division proposed by the company should also be integrated and be part of the Regulation on New Connections in the Distribution System.
 - Regarding the proposal of DSO company to add in point 3.5.4: "Self-producers" with the relevant documentation listed below with three subcategories divided according to power, specifically 0-20 kWp, 20-50 kWp, 51- 500 kWp, reflected in ANNEX III of this decision, the Working Group has evaluated its acceptance with reference to the addition reflected in paragraph 1.6 "Request for new connection", where request for new connection is also presented by self-producers as a special category foreseen in the legal and by-laws in force.

- Regarding the proposal of DSO company, that in Part IV "New connection tariffs", paragraph 4.2, point 2 "Works/services to be paid by the applicant", the paragraph: *Costs for the part of cable more than 50 ml (linear meter), whose value is defined in reference with the average price of such cable in the Distribution System Operator books (for Customers provided with electricity meter in an separate box) and the proposal that the paragraph "Opening the cable conduits for realising the electrical nodes with the existing distribution grid, electricity materials that realize the connection to the existing grid (terminals, switchgear, etc.), and the rehabilitation (temporary or permanent) of the ground, including the road systems" is changed and becomes: "the part of the cable with more than 50 ml, the opening of the cable channels for the realization of the joint nodles with the existing distribution grid, the electricity materialis that realize the connection with the existing grid (terminals, switchgears, etc), as well as the (temporary and permanent) rehabilitation of the terrain, including the road systems".*
- It is evaluated that this amendment does not affect the tariffs defined earlier in the Regulation on New Connections in the distribution system and other legal and by-laws in force, therefore the clarification of this provision is in accordance with the purpose of the proposed amendments.
- In conclusion, in addition to what was analyzed above, during the review of the request of DSO company, it was also taken into consideration: i) that DSO company is the subject directly responsible for the implementation of the tasks, deadlines and procedures of new connections defined in the Regulation on new connections in the distribution system and ii) any proposed amendment in the procedures and deadlines provided for in this Regulation should not lead to in an undefined manner and in the evaluation of the necessary and reasonable costs and deadlines for the realization of the request and the connection to the network.

For all of the above mentioned, ERE Board

Decided:

1. To partially approve the request of DSO company for some additions and amendments to the "Regulation on New Connections in the Distribution System", approved with ERE Board decision no. 166, dated 10.10.2016, as amended, as follows:
 - Wherever in the regulation and annexes where the term "OSHEE" company is used, it shall be changed to "*DSO*" company.
 - In point 1.3 "Definitions" the definition "Temporary connection" is added with content: *Temporary connection is the electricity connection which is opened only for seasonal entities for certain periods according to the request of the applicant in accordance with the terms and the development permit or the temporary construction permit and shall be terminated at the request of the subject or if the object has been dismantled according to the acts of the law enforcement bodies for the administration of the territory.*
 - In point 1.3 "Definition" paragraph 3 "Application Tariff" is amended with the content: *"Application Tariff" (payment) is the payment made by the applicant at the time when the connection quote is approved, which covers acceptance study of the connection to the Distribution grid and the preparation of the documentation to draft the Connection Agreement.*

- Point 2.1.1 is changed and becomes: The application for a new temporary connection to the Distribution System can be made by:
 - a) Any natural or legal person, or existing user, who exercises temporary seasonal activity in accordance with a development permit or temporary construction permit, in accordance with the obligations defined in the act-agreement between the temporary user and DSO company;
 - b) The tariffs to be paid for the new temporary connection shall be the same as the tariffs approved in the Regulation, referring to the required installed power;
 - c) The suspension or termination of the contract for the new temporary connection shall be carried out with the same procedure that provides for the electricity supply contract or the cases where the temporary development/construction permit issued by the competent bodies has ended or in the conditions of dismantling of the object by law enforcement bodies.
- In point 1.6 "Request for a new connection", the letter *dh*) *Self-producers* is added.
- Paragraph 1.11 "Responsibility of the internal electrical installations of the applicant's building", letter e) the sentence "*through self-declaration, or other documentation deemed necessary by him or submission of the documentation required according to the legislation in force*" is added.
- In paragraph 1.12 "Communication Method" shall be added the sentence *The application may be performed online through the application on the official website of OSHEE GROUP company and even through online application*.
- Part II "Required documentation for the new connection application", paragraph 2.1 "Installed power 0-20 kW", points 4, 5 and 6 are removed and replaced with "4. Self-declaration by the applicant or any other documentation deemed necessary by him". (according to ANNEX I of this decision).
- Point 4 shall also be removed in paragraph 2.2, paragraph 2.3 and in the paragraph "For new connections in Medium Voltage".
- The paragraph for new connection in Medium Voltage shall be *numbered 2.4*.
- Part III "Application procedures for a new connection", paragraph 3.1.1, letter a) points i) and ii) shall be merged into only i) which changes and becomes: i). no more than 20 working days.
Also, in paragraph 3.1.1, letter c) "Calculate the costs for the new connection" is added with the sentence "*The advance payment must be paid by the applicant within 7 working days of receiving the notification. Otherwise, the application is rejected, and must be reapplied*".
- Paragraph 3.5 "*Required documentation for generation plant connection*", is changed and divided into points 3.5.1 "*Hydro generation plants*", point 3.5.2 "*Photovoltaic generation plants*" and point 3.5.3 "*Aeolian generation plants*" (according to ANNEX II of this decision).
- Point 3.5.4 shall be added: "*Self-producers*" with the relevant documentation listed in three subcategories divided according to power 0-20 kWp, 20-50 kWp and 51-500 kWp (according to ANNEX III of this decision).
- Part IV "New connection Tariffs", paragraph 4.2 "Works/services to be paid by the applicant", point 2, the paragraph shall be deleted: *Costs for the part of cable more than 50 ml (linear meter), whose value is defined in reference with the average price of such cable*

in the Distribution System Operator books (for Customers provided with electricity meter in an separate box). The paragraph "Opening the cable conduits for realising the electrical nodes with the existing distribution grid, electricity materials that realize the connection to the existing grid (terminals, switchgear, etc.), and the rehabilitation (temporary or permanent) of the ground, including the road systems" is changed and becomes: "the part of the cable with more than 50 ml, the opening of the cable channels for the realization of the joint nodles with the existing distribution grid, the electricity materialis that realize the connection with the existing grid (terminals, switchgears, etc), as well as the (temporary and permanent) rehabilitation of the terrain, including the road systems".

2. The Legal Directory shall inform DSO company and the interested parties about ERE Board decision.

This decision enters immediately into force.

Any party involved in this procedure may request from ERE, - within 7 calendar days from the date of the decision, to review the board decision if it has provided new evidence that could lead the board to obtain a decision different from the previous one or for material errors ascertained. This decision can be appealed in the Administrative Court of Tirana, within 30 calendar days from the day of publication in the Official Gazette.

This decision shall be published on the Official Gazette.

ERE CHAIRMAN

Petrit AHMETI

ANNEX I –Self-declaration Form

Application for new connection/additional capacity/contract transfer 0 - 20 kW

Personal data/entity

Name.....

Father name.....

Surname.....

No. of the Identification Document.....

NUIS (Unique Identification Number).....

Address of the facility.....

Phone number

E-mail.....

In case of additional capacity /contract transferring (the Code of the Contract)

Category / Entity (household / private /joint environment).....

Required capacity

Installed capacity.....

Referring to the Regulation on New Connections to the Distribution System approved with ERE Board Decision no. 166, of date 10.10.2016, as amended point 1.11 "Responsibility for the internal electricity installations of the applicant's building",:

I _____ declare that the supervision of all internal installations and the grounding of the building are performed by an electrical engineer/Studio (name, surname, license no. ID no.) in accordance with the technical conditions and legislation in force.

I the undersigned _____ aware of the legal responsibilities arising from the declaration and submission of false information, under my personal responsibility declare that the data presented in this form are true and in compliance with Law No. 9887 "On the protection of personal data", I authorize with my free will the institution to process and use my personal data, for statistical purposes and to review the application, for the provision of the electricity supply service in accordance with the obligations originating from the legislation in force.

Signature of the declarant

Date of signature

ANNEX II - 3.5 Required documentation for generation plant connection

- **Point 3.5.1 Hydro generation plants**

1. Request for distribution grid connection (Application form)
2. Photocopy of the identification document (ID card).
3. General plan view of building.
4. Map indicating the location of building in site in an adequate scale.
5. Longitudinal profile of the electricity line and all other technical details related thereof.
6. Full design of the node how shall be connected with the new building to the distribution grid.
7. Draft copy of electrical engineer license that carried out the design.
8. Electricity contract for personal needs.
9. Concession contract (or the approval from the Ministry) for the construction of the generation plant.
10. Maximum generated load active and reactive.
11. Principal internal scheme of the generation plant with all technical details.
12. Type of synchronic generator and its parameters.
13. Main parameters of the power transformer.

- **Point 3.5.2 Photovoltaic generation plants**

1. Request for distribution grid connection (Application form).
2. Photocopy of the identification document (ID card).
3. General plan view of building.
4. Map indicating the location of building in site in an adequate scale.
5. Longitudinal profile of the electricity line and all other technical details related thereof.
6. Full design of the node how shall be connected with the new building to the distribution grid.
7. Copy of the electrical engineer license that carried out the design.
8. Electricity contract for personal needs.
9. Concession contract (or the approval from the Ministry) for the construction of the generation plant
10. Maximum generated power.
11. Principal internal scheme of the generation plant with all technical details.
12. Main parameters of the power transformer.
13. Instructions and technical schedules of the PV system products, such as: pannels,inverters, cables etc.;

- **Point 3.5.3 Aeolian generation plants**

1. Request for distribution grid connection (Application form).
2. Photocopy of the identification card (ID card).
3. Generation plan view of the building.
4. Map indicating the location of building in site in an adequate scale.
5. Longitudinal profile of the electricity line and all other technical details related thereof.
6. Full design of the node how shall be connected with the new building to the distribution grid.
7. Copy of the electrical engineer license that carried out the design.
8. Electricity contract for personal needs.
9. Concession contract (or the approval from the Ministry) for the construction of the generation plant.
10. Maximum generated power.
11. Principal internal scheme of the generation plant with all technical details.
12. Main parameters of the power transformer.

ANNEX III - 3.5.4 "Self-producers" with the respective documentation listed as follows on three subcategories according to the power, as follows:

- **0-10 kWp**

1. Request.
2. Declaration for its average consumption during a year according to the history of the recent two years or in case of the no history, the report of the energy control issued from the certified audit accompanies with the respective verification and the proposal for installed capacity.
3. Proposal regarding the model of the meter with both directions, the net metering scheme and the technical characteristics according to the DSO standards.
4. Technical report.
5. Original copy of the approval certificate of the system, signed by licensed designers of electricity generation plants renewable from solar (cat. 10c) and licensed applicants for the construction of energy generation plants (cat. NP-IOA), accompanied with the confirmation of the selfproducers of the PV system.
6. The instructions and the technical scheme of PV system products, such as; the pannels, inverters, cables, etc.
7. License of the designing engineer, that shall have IOC point at the designing license and NPIO for implementation license.
8. ID card.
9. Number of the existing contract of the customer (without debt) with same power of the self generation plant.
10. Ownership document of the building where shall be constructed the photovoltaic plant.

- **11-50kWp**

1. Request.
2. Declaration of average consumption during the year according to the history of the two recent years, or in case of no history, the energy audit report issued from the certified audit, accompanies with the respective certification and the proposal for installed capacity.
3. Approved design from natural and legal persons licensed for the connection to the PV plant with the distribution network, according to the Distribution Code approved by ERE.
4. Proposal on the meter model in both directions, the net metering scheme and the technical characteristics according to DSO standards.
5. Technical report.
6. Original copy of the approval certificate of the system, signed by licensed designers of electricity generation plants renewable from solar (cat. 10c) and licensed applicants for the construction of energy generation plants (cat. NP-IOA), accompanied with the confirmation of the selfproducers of the PV system.
7. The instructions and the technical scheme of PV system products, such as; the pannels, inverters, cables, etc.

8. The data on the main inverter and the main characteristics of the generation meter set according to it.
9. License of the designing engineer, that shall have IOC point at the designing license and NPIO for implementation license.
10. ID card.
11. Number of the existing contract of the customer (without debt) with same power of the self generation plant.
12. Ownership document of the building where shall be constructed the photovoltaic plant.

- **51-500kWp**

1. Request.
2. Declaration of average consumption during the year according to the history of the two recent years, or in case of no history, the energy audit report issued from the certified audit, accompanies with the respective certification and the proposal for installed capacity.
3. Approved design from natural and legal persons licensed for the connection to the PV plant with the distribution network, according to the Distribution Code approved by ERE.
4. Proposal on the meter model in both directions, the net metering scheme and the technical characteristics according to DSO standards.
5. Technical report.
6. Original copy of the approval certificate of the system, signed by licensed designers of electricity generation plants renewable from solar (cat. 10c) and licensed applicants for the construction of energy generation plants (cat. NP-IOA), accompanied with the confirmation of the selfproducers of the PV system.
7. The instructions and the technical schedules of the PV system products, such as the pannels, inverters and cables, etc.
8. The data on the main inverter and the production meter characteristics set according to it.
9. The license of the design engineer, that shall have the license for IOC point for design and the license NPIO for implementation
10. Permission from the municipality for the "Works that shall be performed with prior declaration for construction" Council of Minister Decision no. 408, of date 13.05.2015 "On the approval of the regulation for teritorial development" as amended.
11. ID card
12. Number of existing contract of the customer (without debt).
13. Ownership document of the building where shall be constructed the photovoltaic plant.