



ERE Board Decision during September

During September 2025, ERE Board held four decision-making meetings. In these meetings, 44 decisions were reviewed and approved, aiming at the further development of the energy market in the country.

New licensing

ERE Board has decided to approve the licensing requests of the following companies:

“GREEN VALUE” company in electricity trading activity, for a period of 5 years.

“AMEL ENERGY” company in electricity production activity from a photovoltaic power plant with an installed capacity of 2 MW, located in Fier Municipality, Fier County, for a period of 30 years.

“GLOBAL TECHNICAL MECHANICS” company in electricity production activity from a photovoltaic power plant with an installed capacity of 12 MW, located in the Kukës Airport area, Kukës County, for a period of 25 years, as well as on electricity supply activity for a period of 5 years.

Both of the above-mentioned power plants are expected to become operational by December 31, 2025, bringing a significant addition of 14 MW to the country's installed capacity. With their commissioning, domestic energy production sources are expected to expand further, strengthening the diversification of the national energy portfolio.

Authorizations for financial guarantees

ERE Board approved the requests related to obtaining authorization for the change of shareholders who control the interests of the companies:

“Diezela” company, licensed by Board Decision No. 16, dated 23.01.2020, for electricity production activity from “Ljusa” HPP with an installed capacity of 1980 kW, for a 30-year term.

“NRG POWER” company, licensed by Board Decision No. 199, dated 03.08.2022, for electricity supply activity, for a 5-year term.

Licensing procedures initiated during September

During September, the Energy Regulatory Authority (ERE) initiated procedures for the licensing of companies:

“Nikolica Ski Resort” company in electricity production activity from a wind power plant, with a production capacity of 3 MW, located in Orikum, Vlorë County.

“Spitalla Solar” company in electricity production activity from a photovoltaic power plant, with a production capacity of 100 MW, located in Spitallë, Durrës County.

“GREEN VALUE” company in electricity supply activity.

“GSA ENERGY” company for licensing in electricity supply and trading activity.

“VIVID POWER” company for licensing in electricity supply and trading activity.

“REYTECH TRADING” company in electricity trading activity.

The companies and the Ministry of Infrastructure and Energy have been notified of these decisions. Additionally, in accordance with the Regulation on the procedures and terms for license issue, modification, transferring, renewal or license termination in the Power Sector, as amended, the Energy Regulatory Authority (ERE) has published announcements regarding the acceptance of objections prior to the respective licensing decision or refusal for all these applications. These announcements have been made in the print media, on the official website www.ere.gov.al, as well as on the social media platforms Instagram, Facebook, and LinkedIn.



Publications on the website and on social networks

During September, ERE website and social media were updated with decisions, meeting announcements, notifications about new licensing applications, as well as the electricity sale prices from the Supplier of Last Resort for 2025.

Also, the following registers are updated on ERE website:

- Requests and responses in the Transparency Program ([click here](#))
- Customer complaints ([click here](#))
- Licensing ([click here](#))
- Authorizations ([click here](#))

REMIT register

In accordance with the "Regulation on Wholesale Energy Market Integrity and Transparency (REMIT)", approved by ERE Board Decision No. 126, dated 17.05.2021, as well as Law No. 43/2015 "On Power Sector", ERE has published data on the registration of Electricity Market Participants involved in wholesale transactions in Albania (REMIT register). This register is published and updated on ERE website at the link <https://ere.gov.al/sq/tregu-i-energji/remit>. During this period, three companies have been registered.

Other decisions

Several amendments were approved to ERE Board Decisions No. 160/2025 and No. 148/2025 regarding the suspension of the ERE Board's decision-making related to the requests of **"IDI 2005"** company and **"SUNPRO"** company, until the companies submit the necessary documentation in accordance with the Regulation on the procedures and terms for license issue, modification, transferring, renewal or license termination in the Power Sector.

Amendments were approved to ERE Board Decision No. 142, dated 07.07.2025, regarding the granting of authorization by ERE for the change of the shareholder controlling the interests of **"ARIS ALBANIA"** company as a result of changes in the pre-established conditions in the decision-making process.

Several amendments were approved to ERE Board decisions regarding the licensing of **"SPV BLUE 2"** company, **"MER ENERGIJI"** company and **"SUNNY SIDE ENERGY"** company, as a result of meeting the conditions set out in the licensing decisions for electricity production activity.

Furthermore, several amendments were approved to ERE Board decisions concerning the licensing of the subjects: **"MP-HEC" company, "ELVA 2001" company, "ERA HYDRO" company, "GEGA-G" company, "DERBI-E" company, "KALISI HYDROPOWER" company, "IDI 2005" company, "ERDY ENERGY" company, "GREENTECH ENERGY SYSTEMS" company, "AGETA" company, "ARIS ALBANIA" company, "REI - ENERGIJI" company, "GERTI" company, "VOKOPOLA ENERGIJI" company, "EGNATIA HYDROPOWER" company, "RTS" company, "NTSP" company, "KORÇA PHOTOVOLTAIC PARK" company, "TREN SUN SYSTEM" company, "SUN BEAT SYSTEM" company, "GREEN ENERGY BILISHT" company dhe "TIRANA ENERGIJI" company**, which operate in electricity production activity, by removing the conditions related to the documents proving the applicant's ownership over the areas where the project shall be implemented (such as sales contracts, lease agreements, donation acts, preliminary sales agreements, or agreements with entities that own the

land where the project is located, for those activities that require the use of assets to carry out the licensed activity). The removal of these conditions does not exempt these companies from the obligation to continuously maintain the legal right to use the territory where the licensed activity is conducted, in accordance with the relevant contracts or ownership documents.

NEWSLETTER

Decisions on prices and tariffs

On the meeting dated September 9, 2025, ERE Board approved the **electricity sale price from the Supplier of Last Resort for August 2025, set at 14.70 ALL/kWh.**

This price is lower compared to July 2025, which was 16.06 ALL/kWh

The electricity sale price from the Supplier of Last Resort (FMF) is variable and changes from month to month, due to changes in the cost of purchasing energy on the free market for supplying customers who receive the service under last resort conditions. In this price, network costs and administrative costs remain unchanged, while the main component affecting fluctuations is the cost of purchased energy.

For August 2025, the average cost of purchasing energy to cover the demand of Supplier of Last Resort customers was 10.92 ALL/kWh, with a nominated quantity on the power exchange of 172.22 MWh. Meanwhile, for July 2025, the corresponding cost was 12.23 ALL/kWh, with a nominated quantity of 147.77 MWh. In comparative terms, the cost of energy purchase for August decreased by about 12% compared to July, while the quantity of energy procured to supply customers connected at the 35kV voltage level increased by 16.54%.

As a result, the electricity sale price for August (14.7 ALL/kWh) was lower compared to that of July (16.06 ALL/kWh), mainly due to the decrease in energy prices on the free market, which is influenced by the dynamics of supply and demand in the market.

For customers connected at the 20/10/6 kV voltage level, who are supplied under last resort conditions, the electricity sale price remains unchanged, at the level of 18.26 ALL/kWh, as approved by ERE at the beginning of 2025. This price remains fixed because the energy for this category is provided by KESH company with a stable supply cost.

In fulfillment of legal obligations and to ensure transparency to interested parties, ERE periodically approves and publishes the calculated electricity sale price from the Supplier of Last Resort (FMF), in accordance with the applicable legislation.

Energy market data for the first 8 months of 2025

On ERE official website, you shall also find the energy market data for the first eight months of 2025, which shows that the total amount of energy produced was **4,720,280 MWh**, the amount of energy consumed was **5,544,994 MWh**, and the amount of energy purchased on the free market under the public service obligation from KESH company during the first eight months of 2025 was **1,235,335 MWh**. Regarding the level of losses, the total losses of the distribution system for the first eight months of 2025 reached 16.60%, marking a decrease of approximately 1% compared to the same period in 2024. The total losses of the transmission system for the same period reached 1.90%, reducing losses by around 0.14% compared to the same period in 2024. For August 2025, the level of positive imbalances (cost for TSO) was calculated at **29,166 MWh**, while the level of negative imbalances (cost for Balancing Market Buyer (PBB0) was calculated at **19,955 MWh**. During the first eight months of 2025, 6 hydroelectric power plants and 5 photovoltaic power plants were commissioned. The installed capacity for hydroelectric plants is estimated at **69.23 MW**, while for photovoltaic plants it is **155.98 MW**. Additionally, there are 9 HPPs that have signed power purchase agreements with FTL company and currently operate in the free market with a total installed capacity of **26.37 MW**.

The complete report can be accessed at the following link:
<https://ere.gov.al/sq/tregu-i-energjiqe/raporte-dhe-te-dhena-te-tregut-te-energjiqe-elektrike>

Hearing sessions

During September, the Energy Regulatory Authority (ERE) held a series of meetings with representatives of the Distribution System Operator of Electricity (DSO company), the Transmission System Operator (TSO company), as well as with the Compliance Officer of ALBGAS company.

These meetings were held at ERE premises and had as their main purpose the exchange of ideas, constructive discussion, and clarification of important issues related to periodic reporting, as well as other details that help improve transparency and the implementation of the regulatory framework.

During these meetings, the parties had the opportunity to delve into the analysis of current practices, to identify challenges encountered during the implementation of legal and regulatory obligations, as well as to propose ways of cooperation to improve reporting and monitoring processes.

ERE evaluates the commitment and cooperation of the aforementioned institutions, emphasizing the importance of continuous communication between energy market operators and the regulatory authority, with the aim of ensuring a more efficient, transparent energy system that complies with the best standards of collaborative governance.