

NEWSLETTER



ERE Board Decisions during October

During October 2025, ERE Board, held six Board Meetings. On these meetings there are reviewed and approved 19 Decisions that you may browse the published version on ERE official website on [decisions](#) session.

New licenses

During October are licensed in supply and trading activity for a 5-year term each, the companies as follows:

- **“REYTECH TRADING” sh.p.k.**
- **“VIVID POWER” sh.p.k.**
- **“GREEN VALUE” sh.p.k.**
- **“GSA ENERGY” sh.p.k.**

The licensing procedures initiated during October

- **“GET SOLAR SOLUTION” s.a** in electricity production activity from the photovoltaic plant with 24 MW capacity, located in Kolonjë Municipality, Korça District, for a 30-year term.
- **“PROSOL” s.a** in electricity production activity from the photovoltaic plant with 21 MW generation capacity, located in Fier Municipality, Fier District, for a 30-year term.

Also, ERE initiated the procedure to renew the license of “DRAGOBIA ENERGY” s.a in electricity supply activity, issued with ERE Board Decision no. 98, dated 16.04.2021.

Regarding these decisions there are informed the companies, as well as the Ministry of Infrastructure and Energy. Also, in conformity with the “Regulation on the procedures and terms for license issue, modification, transferring, renewal, recognition and license removal in power sector” as amended. ERE regarding these applications published on the written media, on the official website www.ere.gov.al as well as on social media Instagram, Facebook and LinkedIn, the notification for receiving objections prior to the respective decision on licensing or non-licensing.

Authorizations for financial guarantees

ERE Board approved the request of “ERSEKA SOLAR PARK 1” s.a, to be licensed in electricity production activity from the photovoltaic plant with 20 MW capacity, to receive the authorization from ERE for transferring (through the security agreement).of its fix assets

ERE Board approved the requests of “ERSEKA SOLAR PARK 2” s.a and “AGE ERZEN” s.a to issue the authorization by ERE to set their quota as a means to guarantee the obligations to third parties.

As well as initiated the procedure to review the request of “AGE ERZEN” s.a, licensed in electricity production activity from “HEKALI” HPP with installed capacity 1940 kW, located within the Erzen River basin, Municipality of Tirana, to receive ERE authorization for the transfer (by means of encumbrance) of its fixed assets as means to guarantee the obligations to the third parties.

After each decision it is updated the respective authorizations register and it is published on ERE official website.

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The Guarantee of origin

The Guarantees of Origin issued by ERE during 2025 amount to 21,222 MWh, specifically approved by ERE Board Decisions no. 17/2025 and no. 119/2025. The Guarantee of Origin (GO) is an electronic document whose sole purpose is to provide to the final consumer that a part or whole electricity consumed has been generated from renewable energy sources. For more information, you may refer to the Regulation on the issuance, transfer, and cancellation of Guarantees of Origin for electricity generated from renewable energy sources on the link as follows:

: <https://shorturl.at/OvG8F>

REMIT

In conformity with the "Regulation for the wholesale electricity market integrity and transparency (REMIT)", approved with ERE Board Decision no. 126, dated 17.05.2021 as well as Law no. 43/2015 "On Power Sector", as amended, even during September 2025 ERE published the data on the register of electricity market Participants engaged to wholesale transactions in Albania (REMIT register). This register, is published and updated on ERE website <https://ere.gov.al/sq/tregu-i-energji/remit>. During this time-frame are registered three companies.

Other Decisions

Within the framework of the companies compliance with the pre-established conditions, the following decisions were reviewed:

1. "On licensing "EB ENERGY" s.a, in electricity production activity from the photovoltaic plant with 2 MW installed capacity".
2. "On licensing "RENEW" s.a, in electricity production activity from the photovoltaic plant with 2 MW installed capacity". For this company was set also date 11.06.2026 as the final term for the initiation to exercise electricity production activity.
3. "On issuing the authorization from ERE to set the quota to "RENEW" s.a as a means to guarantee the compliance to "Procredit Bank" obligation.
4. "On licensing "ALBESP TRADING & CONSULTING" company, in electricity supply activity.
5. "On issuing the authorization from ERE to set the quota to "SPV BLUE 2" s.a as a means to guarantee the compliance to Banka OTP Albania s.a obligation, the obligation of Intesa Sanpaolo Bank Albania s.a. and Union Bank s.a."

Also:

It is approved the request of "MANAGEMENT & DEVELOPMENT ASSOCIATES L.L.C" s.a for the recognition of the license in electricity supply activity, issued from the Energy Regulatory Office in Kosovo (ERO), valid until 09.07.2030.

In conformity with the Methodology for renewable energy it was decided to specify that in the first application of defining renewable energy obligation for the Renewable Energy Operator (REO) or any other entity that performs its duty, the application deadline shall be not later than 3 months before the effectiveness of the condition defined on Article 4.2 of the Methodology where it is defined that the energy purchased from REO shall be directly delivered to the day ahead organized market and/or intraday market.

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Quality of Electricity Supply Standards to the distribution and transmission network.

During October 2025, TSO s.a and DSO s.a Operators, reported improvements to the electricity quality of supply indicators, compared to the same period of the previous year.

TSO s.a Performance

The data show a considerable improvement to some of the main performance indicators:

- oThe average interruption time (AIT) is reduced from 16.17 minutes, for 2024 to 11.49 minutes, in 2025;
- oThe not supplied energy (ENS) is reduced from 236,502 MWh in 2024 to 166,556 MWh in 2025; as well as
- oThe response time for new connections is improved from 31 days in 2024 to 22 days in 2025.

These data confirm a stable increase and efficiency to the electricity transmission system.

DSO s.a Performance

Compared to the same period of 2024, DSO s.a registered update to the main indicators for the quality of supply:

- The average number of interruptions per customer (SAIFI) is reduced from 19.46 to 16.09.
- The average time of interruptions (SAIDI) is reduced from 31.13 hours to 25.89 hours.

These results reflect a stable increase of electricity supply for the end-use customers.

Developments to the Liberalized Market

A new supplier, Volton s.a, published its bids to PCT (Price Comparison Tools) platform, on ERE website: <https://pct.ere.gov.al/>, enabling the customers to compare the prices and select the supplier that better fits their needs. Currently on the platform there are registered seven bidding companies, whose bids are allocated according to the 10 kV, 20 kV and 35 kV voltage levels.

The electricity market data for 2025

The electricity quantity that is produced to the end of September resulted 5,065,782 MWh, showing a decrease of about 13.9 % compared to the same period of 2024, while the consumed electricity quality is calculated 6,136,634 MWh resulting an increase of about 1.6 % for the same time-period.

·The total generation capacity for the electricity installed in our country during September is increased with the addition of a hydro plant that is located on Gramsh area, with an installed capacity of 10,8 MW that is operated from "H.K HEC Grabova 2" s.a as well as a photovoltaic plant, located on Kukes Airport area with installed capacity of about 12 MW that is operated from "GLOBAL TECHNICAL MECHANICS" s.a. At the same corresponding period are introduced in the free market 2 hydro power plants that held a sale-purchase agreement with FTL s.a with installed capacity of about 1,95 MW by increasing the total capacity of the HPP-s that are introduced in the free market during 2025 to 28,32 MW.

On the same month the inflows on Fierza marked the average value 33 m³/sec resulting to the lowest monthly value that is produced from the cascade during 2025, registering a value of about 183 GWh. The level on Fierza lake, on October 1st, resulted to 261,89 meters above the sea level, marking the lowest level for this year. Consequently, the Albanian Power Corporation (KESH) s.a. continued to purchase electricity on the free market due to unfavourable hydrological conditions and insufficient rainfall to meet domestic consumption needs.

Purchases on the free market were 251,103 MWh of electricity at an average price of €115.49/MWh, bringing the total electricity purchased for the first nine months of 2025 to 1,486,438 MWh."

It is worth noting that for the first nine months of 2025, the electricity generation from photovoltaic power plants connected to the transmission and distribution network reached 668,056 MWh, accounting for around 13.1% of total domestic production. This indicator reflects the significant increase in installed photovoltaic capacities over recent years, contributing substantially to meeting the country's energy needs.

Total losses in the distribution system for the first nine months of 2025 reached 16.24%, maintaining a reduced trend of about 1% compared to the same period in 2024. In the transmission system, losses for the same nine-month period stood at 1.90%, marking a decrease of 0.12% compared to the corresponding period of the previous year.

The total number of Exchange Members registered for the Albanian bidding area during the first nine months of 2025 is 26. The newly registered companies during this period are three: "AI EnergyX" s.a, "SPV BLUE 2" s.a, and "Sunny Side Energy" s.a. The average daily clearing price for September was €109.52/MWh, while the average daily traded volumes were calculated at around 2,957 MWh. For the Albanian Bidding Zone, the volume in purchase for September was 135,918.00 MWh, while the volume for the sales was 139,582.91 MWh.



The electricity sale price for charging electric vehicles at the charging stations with installed capacity over 11 kW connected to 0.4 kV voltage level.

After reviewing the request of FSHU s.a and the respective assessments, at the Board meeting dated 15.10.2025 ERE Board decided to set the electricity sale price for the charge of electric vehicles at the charging stations/points with installed capacity over 11 kW connected to 0.4 kV voltage level that shall be applied from date 1 November 2025.

The request submitted at ERE from FSHU s.a, does not contain the elements of an application for defining or reviewing the retail electricity sale prices for the customers served on the conditions of the universal supply service, but evidences the need to categorize a new customer group and the determination of the electricity sale price, through which the established incomes shall serve to cover the imbalances costs that are caused by this category for the subsequent period.

The price 22 ALL /kWh shall be applied from 1 November 2025 for all household and non-household customers, who for electric vehicle charging purposes for personal use result to have or require an additional capacity or new connection point with installed capacity over 11 kW.

Regarding the electricity that is consumed on peak hours by this category, as applied on other customer categories, the active electricity sale price on peak hours shall be 15% higher than the active electricity sale price.

For the customers with installed capacity up to 11 kW, FSHU s.a. shall continue to apply the respective prices that are approved by ERE. The companies maintain the right to select the supply approach from the charging points, being able to be supplied with existing prices for capacity below 11 kW or to use the stations over this threshold, to the price approved by ERE Board. Currently the customers who use electric vehicles, have the option to be supplied from FSHU s.a with unchanged respective prices of about 8.5 ALL /kWh or 9.5 ALL /kWh depending on the consumption and for non-household customers with a price of about 14 ALL / kWh.

In the framework of this decision, as follows it was reviewed but not approved the request of "First Class Taxis" Association and the Albanian Taxi Union to suspend ERE Board Decision no. 255, dated 15.10.2025, "On setting electricity sale price for charging electric vehicles to the charging points/stations with installed capacity over 11 kW". ERE assessed that regarding the request for immediate suspension of implementing ERE Board decision no. 255, dated 15.10.2025:

Implementing Article 133, point 3, letter c of Administrative Procedures Code, the suspension of an administrative act is not permitted but its implementation is on public interest. Decision no. 255/2025 aims to guarantee the stable financial operation and technical stability of universal supply (FSHU) and the cover of imbalance costs currently caused to the system from the users of charging stations with installed capacity over 11 kW, to the protection of public interest.

According to Article 180 of Administrative Procedures Code, the suspension of execution may be decided only when evidenced the risk of a serious and not-reparable damage for the entity, not violating the public interest, circumstances that on this case are not demonstrated from the demanding parties.

The implementation of this decision does not cause irreparable damage to the demanding parties, as there are adjustment mechanisms in place, while its suspension may create direct financial consequences for other customers of universal service and undermine the security of supply.

As consequence, the request for immediate suspension to implement ERE Board decision no. 255/2025 was not found to be supported on evidence and on the effective legal framework.

Regarding the above requested, for the abrogation of the aforementioned decision ERE shall give its opinion in conformity with the procedures of Administrative Procedures Code, the effective sector legislation and the legal terms defined on this procedure.

Regarding the request of the parties for the establishment of a subsidy mechanism or fiscal facilities for electric taxis category, shall be assessed that:

ERE, in exercising its competences, is obliged to guarantee the avoid of cross-subsidization between customer categories, ensuring that the tariffs and prices shall be based on real costs that each category causes to the system, in accordance with Article 19, letter ë of Law No. 43/2015, On Power Sector, as amended.

ERE may not establish financial schemes that shall transfer the burden of costs from one customer category to another, as this could conflict with transparency principles, the principles of proportionality and tariff non-discrimination set out in the legal framework of power sector.

The subsidies, economic incentives and fiscal facilities for specific categories of users are instruments of public policies that are set from competent bodies of fiscal and transport policies, such as the Ministry of Finance and the Ministry of Infrastructure and Energy.

As consequence, this issue is not subject of decision-taking by ERE Board, while the concerns raised by the users of electric taxis, even though compose legitimate public interests, are handled by the review of ERE Board decision no. 255, dated 15.10.2025.

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Publications and improvements to the website and social media

During October it is improved the information on ERE website and on social media with [decisions](#), [ERE Board meetings](#), notifications regarding [new licensing applications](#), as well as [the electricity sale prices from the supplier of last resort for 2025](#).

-Also, on ERE website you can find the updates for the registers as follows:

- The requests and responses for Transparency Program ([click here](#))
- Customer complaints ([click here](#))
- Licenses ([click here](#))
- Authorizations ([click here](#))



www.ere.gov.al/en



0800 23 23

SoLR (Supplier of Last Resort)

On the meeting dated 08.10.2025 ERE Board approved the price for electricity sale from the Supplier of Last Resort for September 2025, 14.76 ALL /kWh amount, for the customers connected in 35 kV voltage level.

This price is higher compared to August 2025, which was 14.70 ALL /kWh, that means an increase of about 0.4% for September.

The electricity sale price from the Supplier of Last Resort (SoLR) is variable and changes from month to month, as consequence of the amendments to the electricity purchase cost in the free market for the supply of the customers that receive the service on the conditions of the last resort. On this price, the grid and administrative costs remain unchanged, while the main factor driving the fluctuation is the cost of purchased energy.

For September 2025, the average electricity purchase cost, to cover the demands of SoLR customers is 10.97 ALL/kWh, with a nominated quantity to the power exchange of about 130.97 MWh. While for August 2025, the respective cost is realized on 10.92 ALL/kWh, with a nominated quantity of about 172.22 MWh. In comparative terms, the electricity purchase cost for September is increased with about 0.5% in report to August, while the procured electricity amount for the supply of the customers connected to 35kV voltage level is reduced to 24%.

For the customers connected to 20/10/6 kV voltage level, which are supplied on the conditions of the last resort, the electricity sale price remains unchanged to the 18.26 ALL/kWh level, as approved from ERE on the beginning of 2025. This price remains fix, while the energy for this category is provided by KESH s.a. with a stable supply cost. In compliance of legal obligations to guarantee transparency to the stakeholders, ERE approves and publishes periodically the calculated electricity sale price from SoLR, implementing the effective legislation.