



REPUBLIKA E SHQIPËRISË

**ENERGY REGULATORY AUTHORITY
BOARD**

DECISION

No. 292, Dated 13.11.2025

ON

**OPENING THE PROCEDURE TO REVIEW THE REQUEST OF TSO COMPANY FOR THE
APPROVAL OF THE “NETWORK CODE ON EMERGENCY AND RESTORATION”**

Based on Articles 16, 20 letter ‘a’, 23 point 1 letter ‘b’, 30 point 2 and 90 point 3 of Law no. 43/2015 “*On Power Sector*”, as amended; as well as Articles 15 and 26 of the *Regulation for ERE Organization, Operation and Procedures* approved by Energy Regulatory Authority (ERE) Board decision no. 96, dated 17.06.2016; the ERE Board, at their meeting held on 13.11.2025, after reviewing the report Protocol no. 2159/1 dated 24.10.2025, prepared by the Technical Directories, “*On opening the procedure to review the request of TSO company for the approval of Commission Regulation (EU) 2017/2196 of 24 November 2017 “Establishing a Network Code on Emergency and Restoration”*”,

Observed that:

- TSO company with official letter Protocol no. 2903 dated 26.05.2025, protocolled at the Energy Regulatory Authority (ERE) under Protocol no. 1739 dated 30.05.2025, submitted the request for the approval of Commission Regulation (EU) 2017/2196, dated 24.11.2017, “on Establishing a Network Code on Emergency and Restoration”.
- In this request, TSO company informs that the Ministerial Council of the Energy Community, at its meeting held on 14–15 December 2022, approved Decision no. 2022/03/MC-EnC, through which this Regulation was incorporated into the *acquis communautaire* of the Energy Community Treaty, as part of the Clean Energy Package.
- Regulation (EU) 2017/2196, known as the Network Code on Emergency and Restoration, establishes a harmonized framework for the management of emergency situations and the restoration procedures of transmission systems at regional and European level, by setting out detailed rules for transmission system operators and regional security coordination structures. Its objective is to ensure the secure operation, stability, and recovery of the power system in emergency situations.
- The Regulation defines clear and detailed rules for Transmission System Operators regarding emergency management, cooperation and real-time information exchange, as well as the coordination of actions for system restoration following outages, incidents, or contingencies.
- Furthermore, this Regulation contains detailed requirements for the management of exceptional situations in the power system. It aims to ensure that power systems remain resilient and recoverable in the event of emergencies or complete system collapses (blackouts), through a coordinated approach at national and regional level.

- In accordance with the legislation of the Energy Community and the need for harmonization with EU rules, ERE considers it necessary to initiate the procedure for reviewing the request and to organize public hearing sessions and consultations with interested parties, including institutions and actors of the energy market, in implementation of the applicable legal framework.
- Through an email from the Ministry of Infrastructure and Energy, dated 24.07.2025, the comments of the Energy Community Secretariat were submitted at ERE, within the framework of the process for approving amendments to Law no. 43/2015, “On Power Sector”, as amended. These comments are of direct relevance to the manner of transposing the Guidelines and Regulations of the Clean Energy Package, including the acts on balancing (EBGL), long-term capacity allocation (FCA), as well as system operation (SOGL) and emergency and restoration (NC ER).”
- Following the comments of the Energy Community Secretariat, submitted by the Ministry of Infrastructure and Energy on 24.07.2025, it is assessed that these suggestions are of particular importance for the approach to be followed by ERE in the transposition of the Network Codes and Market Guidelines, including the Regulation in question. The comments emphasize the need for the obligations arising for TSO company, NEMO, and the regulatory authorities to be clearly defined at the appropriate legal level, as well as the need to ensure full coordination with the provisions on ACER, common methodologies (TCMs), cross-border issues, and Regional Coordination Centres (RCCs).

For all of the above mentioned, ERE Board,

Decided:

1. To open the procedure to approve the “Network Code on Emergency and Restoration”.
2. The Legal and Dispute Resolution Directory shall inform the interested parties about ERE Board Decision.

This decision shall enter into force immediately.

Any party involved in this procedure may request the Energy Regulatory Authority (ERE) to review the Board's decision within seven (7) calendar days from the date of issuance, provided that new evidence is submitted that may lead the Board to reach a different conclusion; or material errors have been identified. This decision may be appealed before the Administrative Court of Tirana within thirty (30) calendar days from the date of its publication in the Official Gazette.

This decision shall be published in the Official Gazette.

ERE CHAIRMAN
Petrit AHMETI